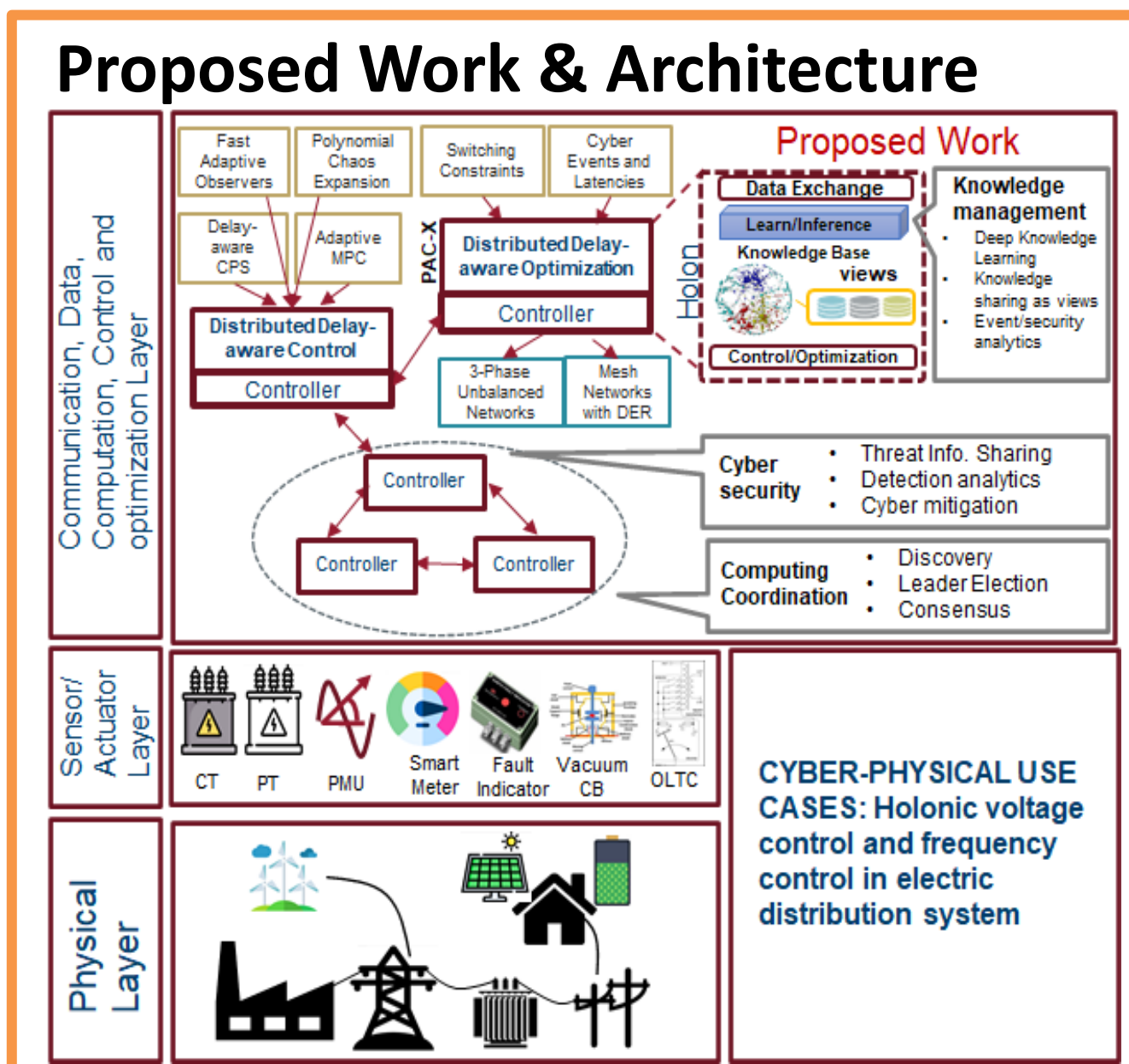


Award #1932574 - CPS:DFG Joint: Medium: Collaborative Research: Data-Driven Secure Holonic control and Optimization for the Networked CPS (aDaption)

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<https://sum-em.github.io/NSF-CPS-WebRepo/>

The objective of this project is to develop and validate holonic control and optimization algorithms for the critical cyber-physical networked infrastructures considering flexibility, scalability, tolerant to cyber events, data management and computing for a specific cyber-physical system: the distribution electric power grid specifically for its voltage and frequency control.



Distributed Delay – aware Control Architecture

Networked CPS model with latencies and disturbances

$$x_{k+1} = Ax_k + B_1(d)u_k + B_2(d)u_{k-1} + v$$

Proposed Estimated Polynomial Chaos Expansion

$$\hat{x}_{k+1} = A_k(\hat{\theta}_k)\hat{x}_k + B_k(\hat{\theta}_k)u_k + E_k(\hat{\theta}_k)\omega_k$$

Contributions: Adaptive MPC

- Computationally efficient methods to determine a_k
- Extend to nonlinear dynamic systems while minimizing approximation error in chance constraints

Adaptive Model Predictive Control

$$J(x_0, u) = E_{pdf_{\theta}(\Delta\theta)} \left\{ l_N(x_{k+N|k}, \Delta\theta) + \sum_{j=0}^{N-1} l_N(x_{k+j|k}, u_{k+j|k}, \Delta\theta) \right\}$$

$$\text{minimize}_u J(x_k, u)$$

subject to: $\hat{x}_{k+j,i} = a_{k+j,i}^T \Lambda(\Delta\theta)$,
 $h(\hat{x}_{k+j,i}^{nom}, u_{k+j}, \Delta\theta) \leq 0$,
 $P_i(K_{1-\beta_i} \text{Var}[\hat{x}_{k+j,i}] + E[\hat{x}_{k+j,i}]) - q_i \leq 0$,
 $u_{k+j} \in U$,
 $x_k = x(k)$

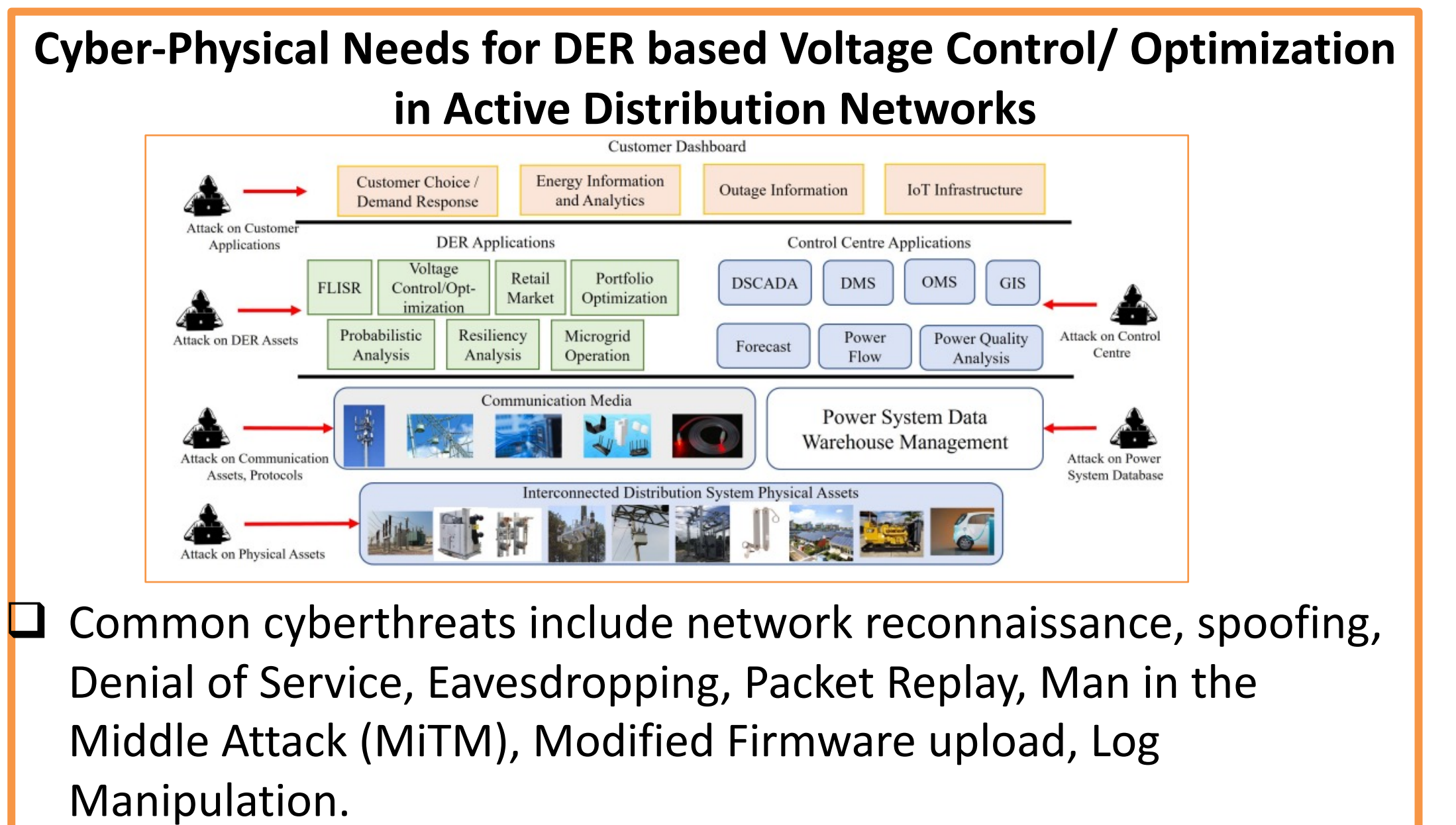
Distributed Optimization and Control Algorithm for Frequency Control

Partitioned Frequency Prediction Model

$$x_i(k+1) = A_{ii}x_i(k) + B_{ii}u_i(k) + E_{ii}d_i(k) + \sum_{j \in \mathcal{N}_i} A_{ij}x_j(k) + B_{ij}u_j(k) + E_{ij}d_j(k)$$

Contributions: Distributed MPC

- Scalable solution achieves global frequency control while requiring only neighboring information
- Extension of Frequency Divider Theory by Trimming



Distributed Optimization Algorithm for Volt-Var Control

Proximal Atomic Co-ordination

Global centralized voltage optimization problem

$$\min_{y \in \mathbb{R}^n} \{ f(y) \triangleq \sum_{k \in \mathcal{B}} f_k(y_k) \}$$

subject to: $Gy = 0_M$

Atomized Standard Optimization (atomic equivalent of GSO)

$$\min_{a \in \mathbb{R}^{|\mathcal{A}|}} \sum_{j \in \mathcal{B}} \tilde{F}_j(a_j)$$

subject to: $\tilde{G}_j a_j = 0$, $j \in \mathcal{B}$,
 $A_{j,-} a = 0$, $j \in \mathcal{B}$

$$a_j[\tau+1] = \text{argmin}_{a_j} \{ \tilde{\mathcal{L}}_{p,\gamma}(a_j, \tilde{\mu}_j[\tau], \tilde{v}_j[\tau]; a_j[\tau]) \}$$

$$\mu_j[\tau+1] = \mu_j[\tau] + \rho\gamma \tilde{G}_j a_j[\tau+1]$$

$$\tilde{\mu}_j[\tau+1] = \mu_j[\tau] + \rho\gamma \tilde{G}_j a_j[\tau+1]$$

Communicate $\{a_j\}_{j \in \mathcal{B}}$ with neighbors
 $v_j[\tau+1] = v_j[\tau] + \rho\gamma A_{j,-} a[\tau+1]$
 $\tilde{v}_j[\tau+1] = v_j[\tau] + \rho\gamma A_{j,-} a[\tau+1]$

Communicate $\{\tilde{v}_j\}_{j \in \mathcal{B}}$ with neighbors

Contributions (PAC-X)

- Develop PAC-X to address switching constraints
- Expand the problem to include multi-phase unbalanced distribution systems
- Include communication latencies that may occur in cyber events
- Expand the problem for meshed networks

Cyber Anomaly Aware Distributed Voltage Control with Active Power Curtailment and DERs

Multivariate LSTM for Anomaly Detection and Mitigation

Reconstruction Error Rate

Series of input data from each DER with variable phases

Series of data from variable phases

Encoder LSTM layers with Encoding

Decoder LSTM layers with Decoding

Output at Time

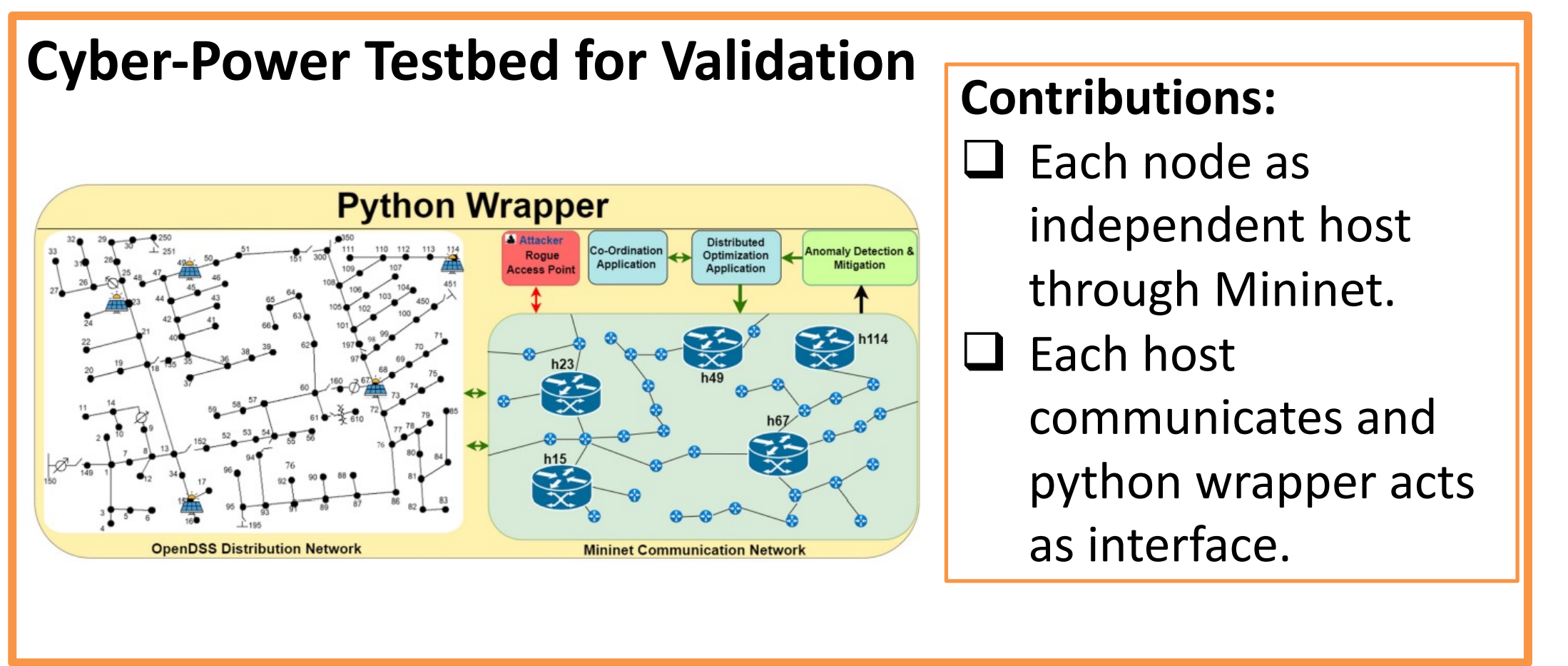
Reconstruction Error Rate

Probability of Anomaly

Probability of Anomaly Mitigation

Contributions:

- Distributed primal dual algorithm for unbalanced multiphase systems.
- LSTM is used to detect MitM, DoS and replay attacks.



- ### Broader Impact (Societal Impact and Outreach)
- Improve robustness and resiliency of key national infrastructures: electric distribution grid and can be extended to multiple CPSs.
 - Testbed will be made available open source on CPS-VO
 - Plan to organize a workshop in the third year to demonstrate the science and technology of holonic control and CPS optimization

- ### Broader Impact (Students and Training)
- Number of graduate students working on this project: 4
 - 2 UGs as REU, 2 Female Students, presented to number of conferences
 - Tutorial sessions on distributed optimization were provided on Distributed Optimization at the IEEE ISGT 2022 and PESGM 2022
 - Journals: 6, Monograph: 1, Bulletin: 1, Conference: 9 (2023)

- ### Resulting Publications (Partial List)
- A. Vosughi, A. Tamimi, A. King, S. Majumdar, A. Srivastava "Cyber-physical vulnerability and resiliency analysis for DER integration: A review, challenges and research needs", in *Renewable and Sustainable Energy Reviews*, 2022.
 - P. S. Sarker, M. F. Rafy, A. K. Srivastava and R. K. Singh, "Cyber Anomaly-Aware Distributed Voltage Control With Active Power Curtailment and DERs," in *IEEE Transactions on Industry Applications*, vol. 60, no. 1, pp. 1622-1633, Jan.-Feb. 2024
 - S. Majumder and A. K. Srivastava, "Resilience-Driven Integration of Distributed Energy Resource (DER): Coordinating DER Services for Value," *IEEE SG eBulletin*, 2022
 - M. Menazzi, C. Qin and A. K. Srivastava, "Enabling Resiliency Through Outage Management and Data-Driven Real-Time Aggregated DERs," in *IEEE Transactions on Industry Applications*, vol. 59, no. 5, pp. 5728-5738, Sept.-Oct. 2023
 - S. Majumder, A. Vosughi, H. M. Mustafa, T. E. Warner and A. K. Srivastava, "On the Cyber-Physical Needs of DER-Based Voltage Control/Optimization Algorithms in Active Distribution Network," in *IEEE Access*, vol. 11, pp. 64397-64429, 2023.
 - S. Konar, A. K. Srivastava and A. Dubey, "Distributed Optimization for Autonomous Restoration in DER-Rich Distribution System," in *IEEE Transactions on Power Delivery*, vol. 38, no. 5, pp. 3205-3217, Oct. 2023.