

Platform-based Resilience for CPS

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Domain: Power Transmission and Distribution Systems

Power systems are potentially vulnerable in all components: generators, transmission and distribution system, end-user loads, protection system, power management systems –

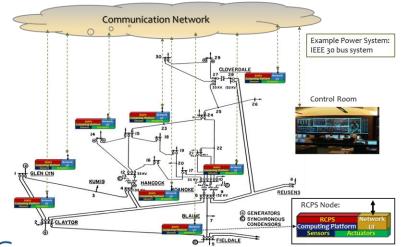
Threat model: Physical faults + ...

- Mis-operation of protective equipment
- Integrity/DDOS attack on the network
- Replay attacks, etc.

Resilience challenges:

- Faults in the power system, in computing hardware and software, in the network
- Algorithms for protection, monitoring, control, energy management, state estimation, analytics...
- Defense against and recovery from cyber-attacks

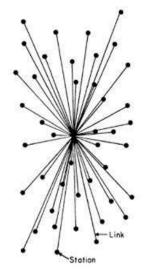






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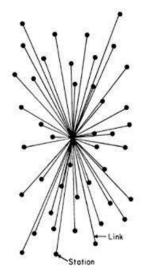
The Evolution of Energy Networks

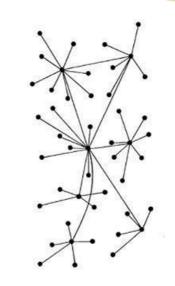


Traditional networks with transmission system operators, distribution system operators & radial distribution systems to communities



The Evolution of Energy Networks



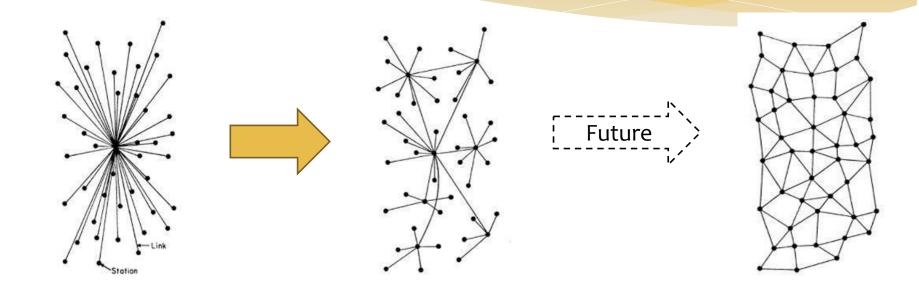


Network of distribution feeders with some microgrids with tightly integrated distributed energy resources



- Advantages of decentralization
 - Improved cyber & physical reliability by removing single point of failures
 - Faster decision making by avoiding network penalties due to roundtrip to the cloud
 - Improved scalability
 - Better integration with hierarchical control systems

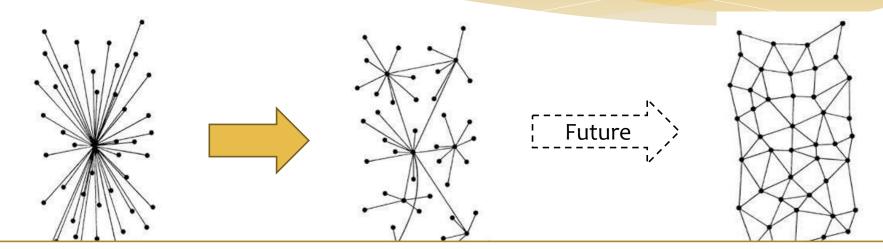
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The trend of decentralization

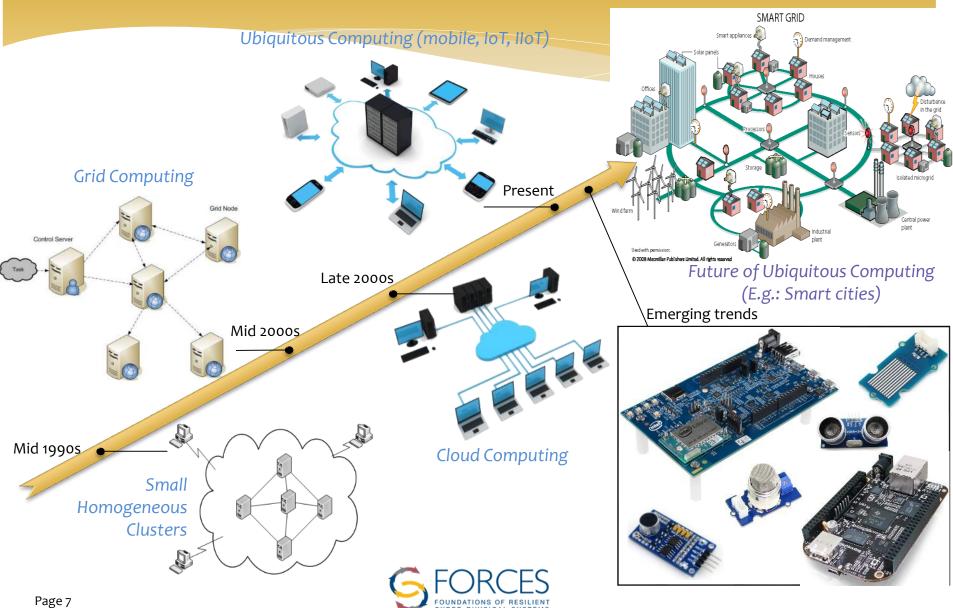


This trend of decentralization can be seen around many other cyber-physical system applications, for example: smart manufacturing, smart cities, etc.

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What enables this trend of decentralization?

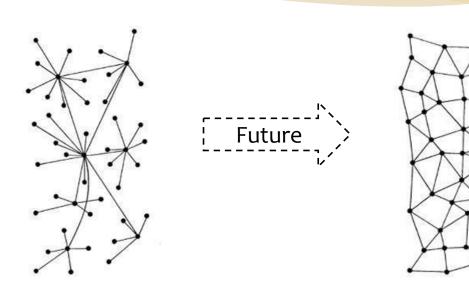


The increased DevOps complexity

- Programming, developing, managing decentralized & distributed networks is hard
- A number of services that are orthogonal to the application logic are required
 - Time synchronization
 - Messaging middleware
 - Consensus & coordination mechanisms
 - Discovery & deployment mechanisms
 - Fault-detection & recovery mechanisms
 - Distributed security mechanisms

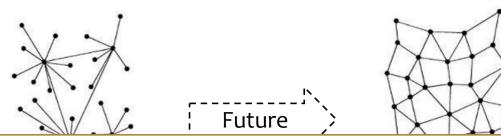
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The increased DevOps complexity

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This motivates the need for a middleware platform that can, in principle, make the task of programming these decentralized cyber-physical systems easier.

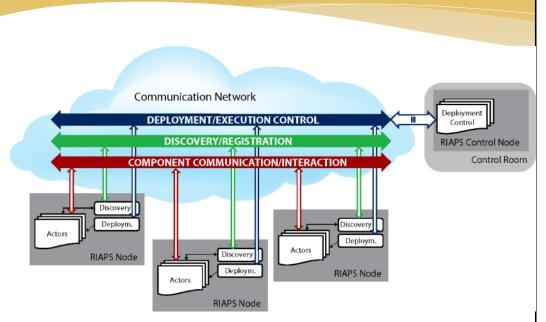
- Consensus & coordination mechanisms
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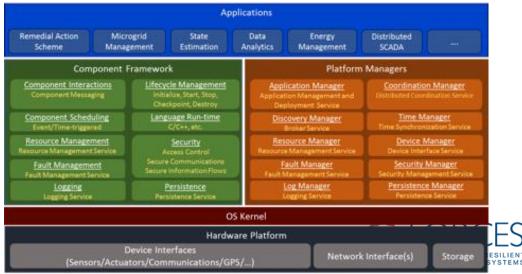
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RIAPS: Middleware for Decentralized Computing

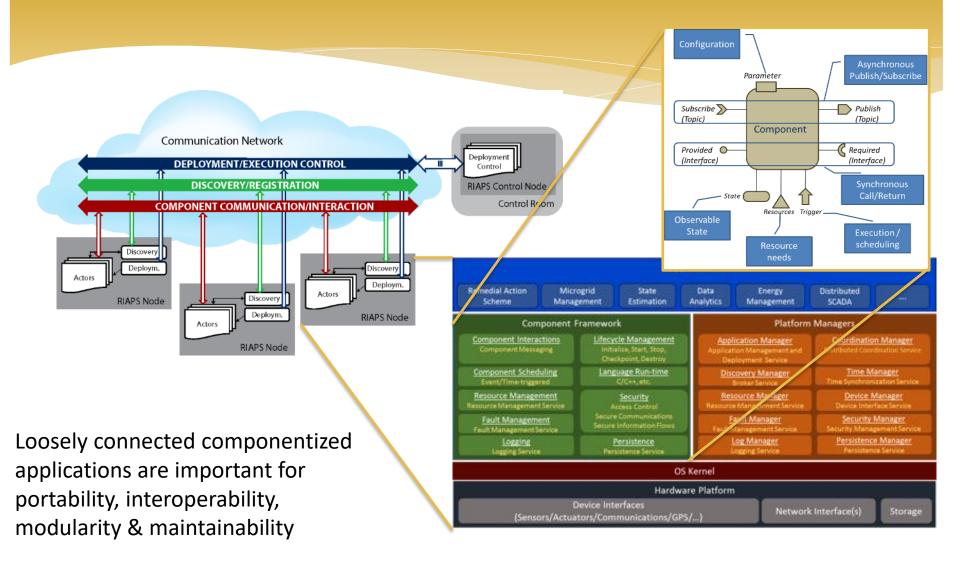




- Goal: Build a software platform to run Smart Grid applications and demonstrate it through selected applications
- This software platform defines:
 - Programming model (for distributed real-time software)
 - Services for
 - Time synchronization
 - Messaging middleware
 - Robust consensus and coordination
 - Secure discovery and deployment
 - Fault-detection and recovery
 - Distributed security
 - Development toolkit (for building and deploying apps)
- Uniqueness:
 - Focus on distributed applications not only on networking
 - Focus on **resilience** fault recovery
 - Focus on **security** maintain confidentiality, integrity, availability

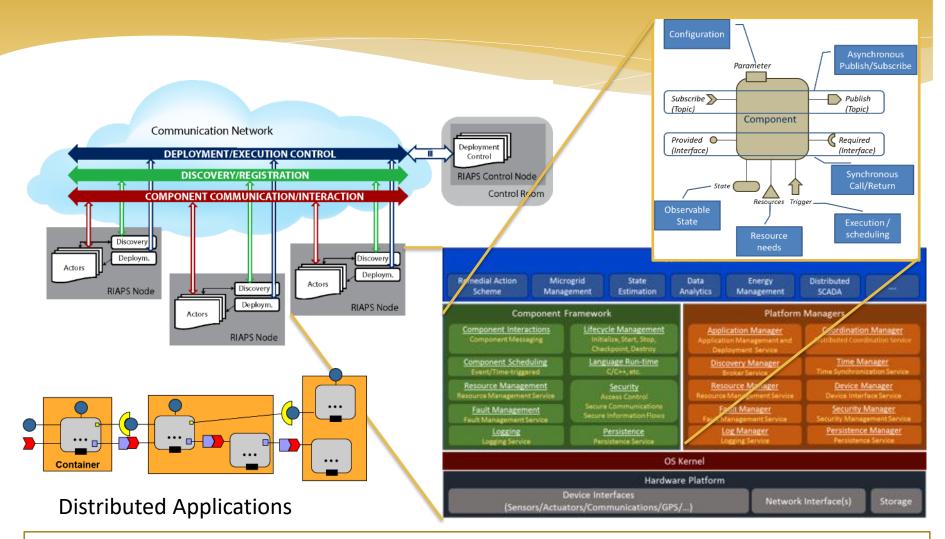
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RIAPS: Middleware for Decentralized Computing





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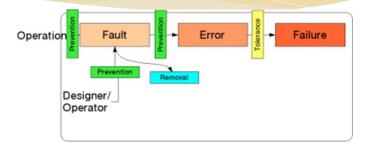


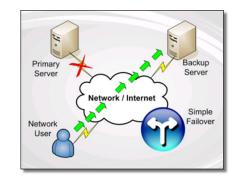
https://riaps.isis.vanderbilt.edu



Fault management

- Assumption: Faults can happen anywhere: application, software framework, hardware, network
- Goal: Developers must be able to develop apps that can recover from faults anywhere in the system.
- Use case: An application component hosted on a remote host stops permanently, the rest of the application detects this and 'fails over' to another, healthy component instead.
- Philosophy: The platform provides the mechanics, but app-specific behavior must be supplied by the app.



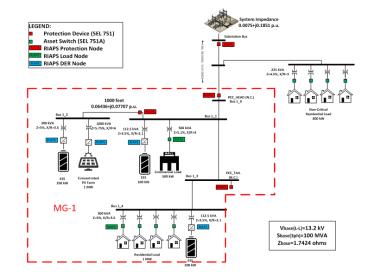






Distributed Coordination

- The need: Reusable distributed coordination algorithms implemented in the framework
- Use case: Nodes implementing a microgrid controller need to dynamically form a group for the purpose of disconnecting from the main grid. They need to reach consensus on the future point in time when the disconnection happens.

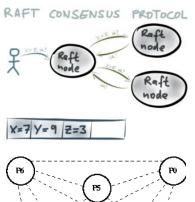


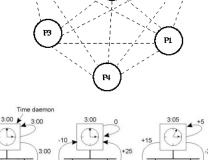


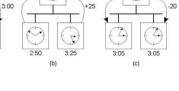
Distributed coordination

- Group membership
 - * During run-time, application components can dynamically generate and form a group
 - Features: communication among group members, tracking membership changes
 - Dynamic group membership is maintained by the service in a faulttolerant manner
- Leader election
 - * Group members start a leader election process that results in a leader
 - When the leader drops out (fails or leaves the group) a new leader will be elected
 - * Members are notified about leadership changes
- * Consensus
 - Nodes attempt to reach agreement on a value, submit proposals
 - Each node can accept or reject the proposed value of the other nodes
 - The process stops when nodes reach consensus
- * Time-synchronized action
 - * Nodes are to execute a coordinated (control) action in the future
 - Each application component schedules an operation for itself
 - Fault tolerant, high-precision time synchronization service ensures that the operation is executed at the right time, on all nodes involved





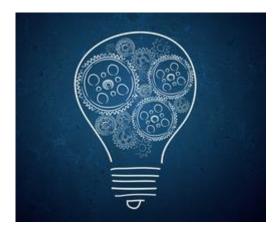




Security features

- * Secure deployment and application management
 - Secure interactions with control nodes
 - Strong, cert-based authentication on everything
 - HW-based root of trust in the platform
- * Secure communications
 - Secure messaging among application components
 - * Secure discovery service
 - Secure information flows: process separation, isolated file systems
- * Security management
 - Monitoring and logging
 - Renewable security







Summary and Future Work

- A robust software platform is essential for implementing resilient systems
- * The platform should provide features and services for
 - Fault management
 - Distributed coordination
 - * Security defense and mitigation
- * Application examples:
 - Microgrid Control
 - Remedial Action Schemes
 - * Transactive Energy
 - Distributed SCADA
 - Real-time Analytics
- * Development is in progress, early demonstrations are available

