



# Multidimensional Contracts in Electricity Markets

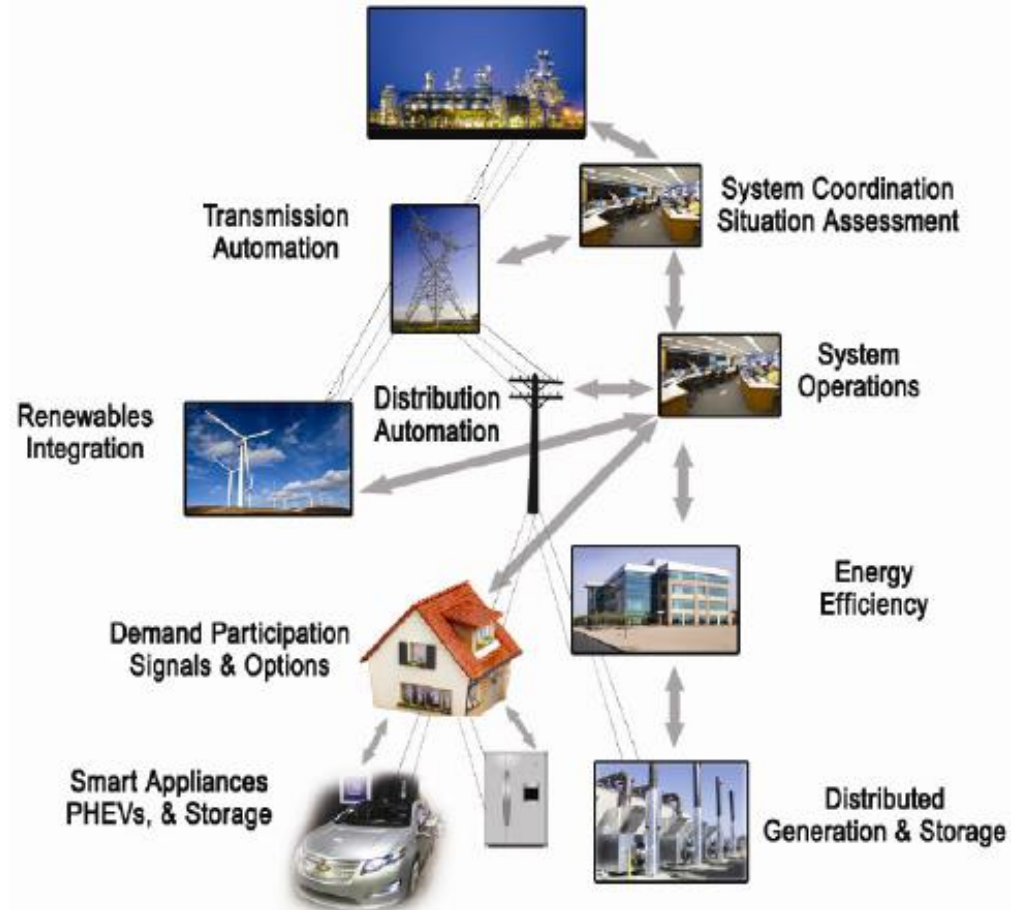
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# Electricity Markets

- \* Pooling energy market (quantity/price bidding)
- \* Bilateral trade
- \* Price based
  - \* Time of use (TOU) price (offline)
  - \* Real time price (RTP) (online)
- \* Contract with Incentive Payment



# Our Approach: Contract Design

- \* Captures:
  - \* Bilateral trade: An agreement between one buyer and one seller, each possessing private information
  - \* Contract with Incentive payments: A contract/scheme designed by an aggregator for a heterogeneous population of agents
    - \* Pros: simplicity, reliability
    - \* Cons: efficiency loss
- \* Give us intuition into pooling energy market

# Problem Formulation

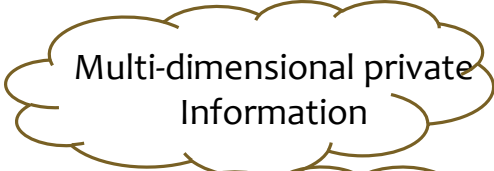
- \* Model:

- \* Buyer's utility:  $\mathcal{V}(q) - t$

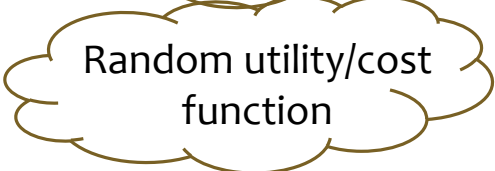
- \* Seller's utility:  $t - C(q, x, W)$

- \*  $x \in \mathcal{X} \subseteq \mathbb{R}^n$ : Seller's private information

- \*  $W \subseteq \mathbb{R}^l$ : a random variable with common prior  $F_W$



Multi-dimensional private Information



Random utility/cost function

- \* Objective: design a mechanism/contract  $(q: \mathcal{X} \rightarrow \mathbb{R}_+, t: \mathcal{X} \rightarrow \mathbb{R})$  so as to

$$\text{maximize}_{q,t} \mathbb{E}_{x,W} \{\mathcal{V}(q) - t\}$$

subject to the seller's voluntary participation:

$$\text{interim} : E_W \{t(x) - C(q(x), w, x)\} \geq 0 \quad \forall x \in \mathcal{X}$$

$$\text{ex-post} : t(x) - C(q(x), w, x) \geq 0 \quad \forall x \in \mathcal{X}, w$$

# Result

- \* **Theorem.** The optimal mechanism for the buyer is a nonlinear pricing scheme/contract  $t(q)$  given by

$$p(q) = \underset{\hat{p}}{\operatorname{argmax}} \left\{ \underbrace{P \left[ x \in X \mid \hat{p} \geq \mathbb{E}_W \left\{ \frac{\partial C(q, w, x)}{\partial q} \right\} \right]}_{\text{Probability of getting marginal quantity } q} \underbrace{(\mathcal{V}'(q) - \hat{p})}_{\text{marginal utility at } q} \right\}$$

Expected marginal utility at  $q$

$$t(q) = \int_0^q p(l) dl + t_0$$

$$\text{where } t_0 = \max_{x \in X} \left[ \{C(q(x), w, x)\} - \int_0^{q(x)} p(q') dq' \right]$$

$$q(x) = \operatorname{argmax}_{\hat{q}} \{t(\hat{q}) - \mathbb{E}_W \{C(\hat{q}, w, x)\}\}$$

# Example

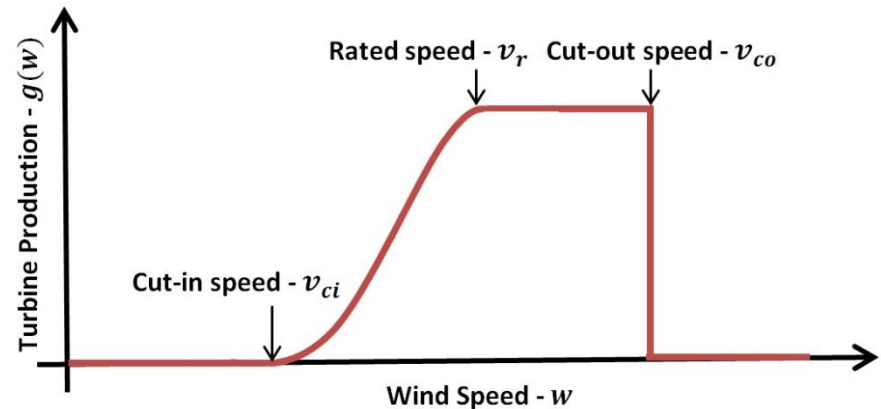
\*  $v(q) = 2\sqrt{q}$

renewable  
generation

residual  
quantity

\*  $C(q, w, x) = \underbrace{c_0}_{\text{start-up cost}} + \theta_w \min\{q, \underbrace{g_x(w)}_{\text{renewable generation}}\} + \theta_c \max\{q - \underbrace{g_w(x)}_{\text{residual quantity}}, 0\}$

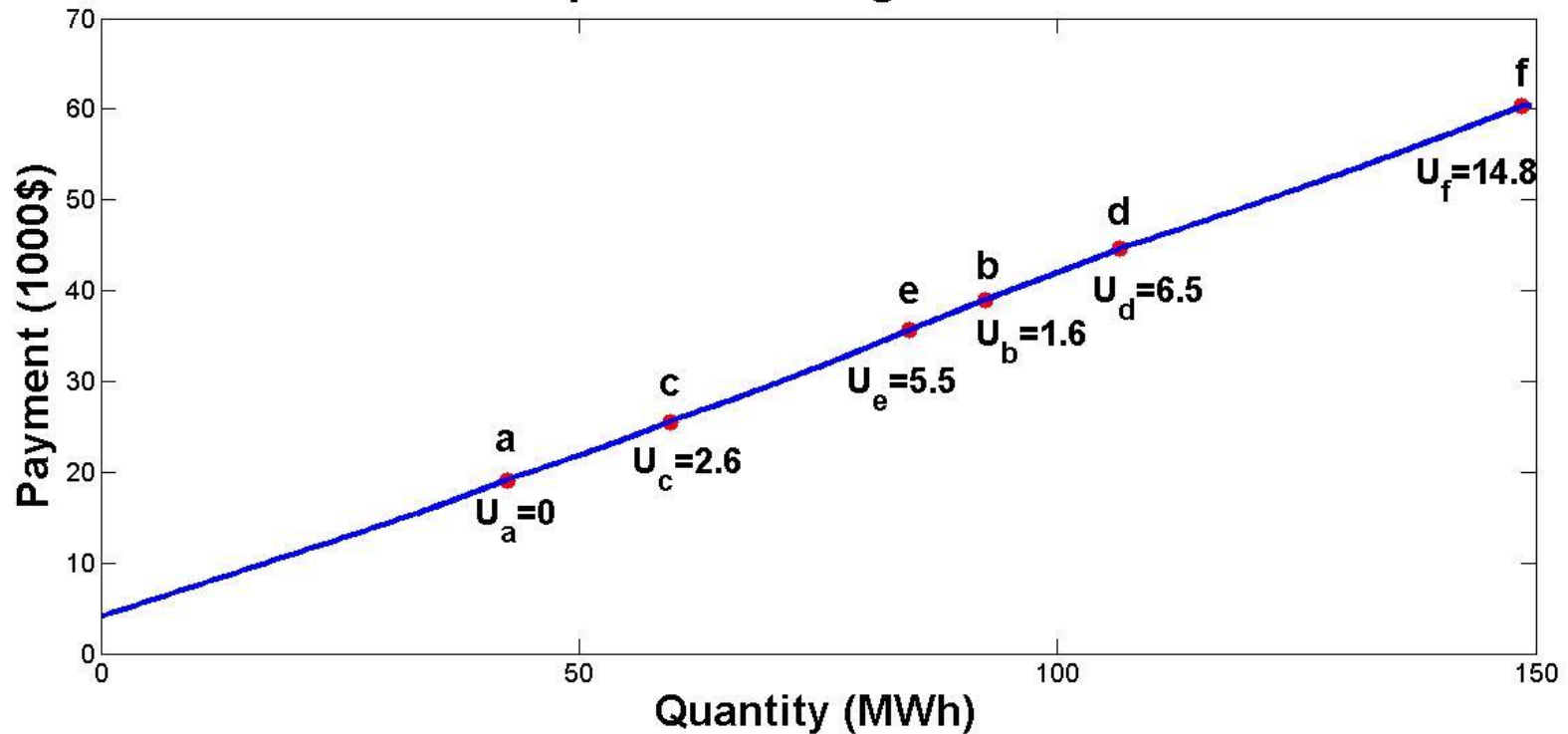
\* 
$$g_x(w) = \begin{cases} 0 & w < v_{ci} \\ \gamma(w - v_{ci})^3 & v_{ci} \leq w \leq v_r \\ \gamma(v_r - v_{ci})^3 & v_r < w < v_{co} \\ 0 & w \geq v_{co} \end{cases}$$



\* The seller's type  $x = (c_0, \theta_w, \theta_c, v_{ci}, v_r, v_{co}, \gamma)$

# Example

## Optimal Pricing Scheme



\* Marginal price varies between 33 and 45  $\frac{\$}{MWh}$

# Future Work

- \* Apply and customize the current result to a more detailed models
- \* Risk-averse agents
- \* Contract design for multiple goods ( $q \in \mathbb{R}^m$ )

H. Tavafoghi, D. Teneketzis, “Optimal energy procurement from a strategic seller with private renewable and conventional generation”, arXiv.