



Data-Driven Incentive Design for Residential Demand Response

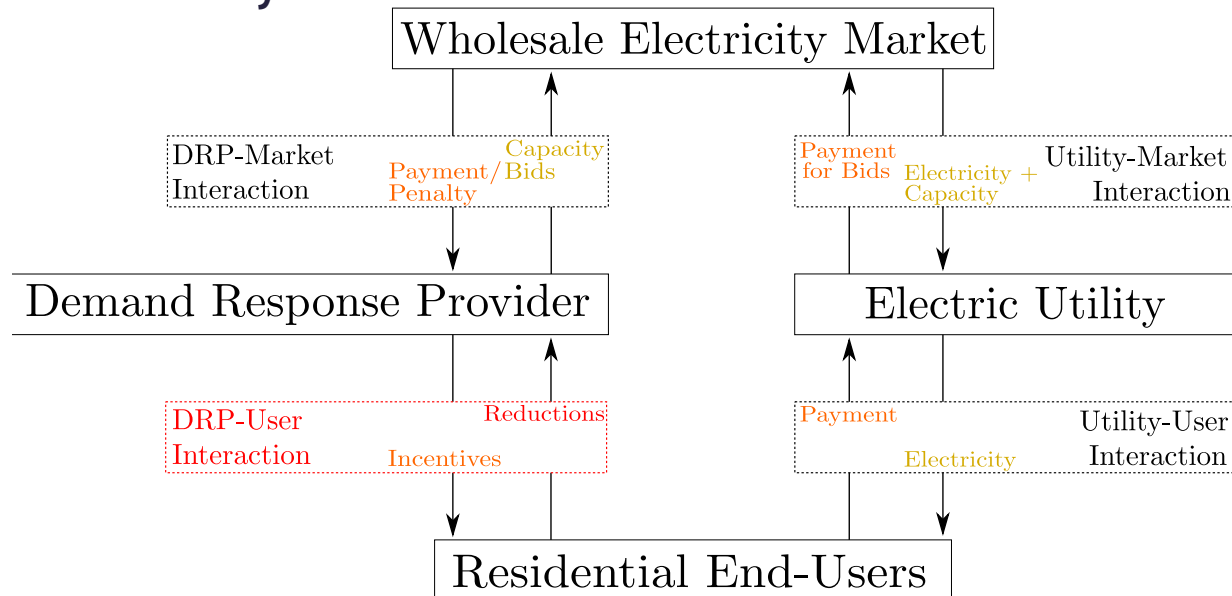
Datong Paul Zhou, Maximilian Balandat, and Claire Tomlin

UC Berkeley



Residential Demand Response

- * July 2015: California Public Utility Commission (CPUC) launches Demand Response Auction Mechanism (DRAM)
- * Electric utilities PG&E, SDG&E, and SCE required to implement pay-as-bid auction for Demand Response (DR) capacity
- * Demand Response Providers can **bid Proxy Demand Resources directly into the wholesale electricity market**

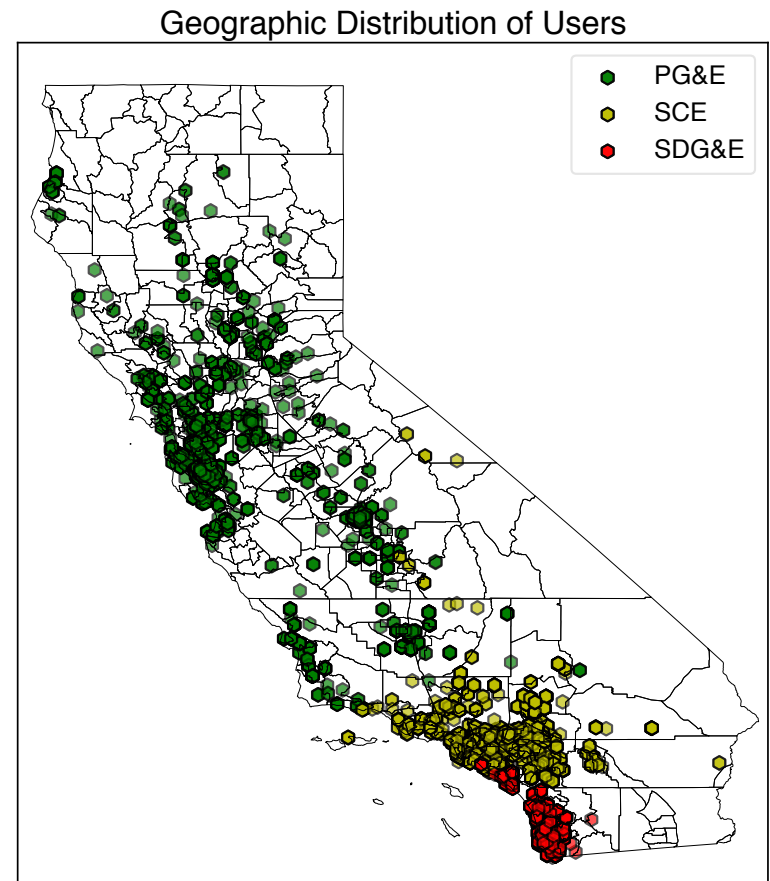


DRP – User Interaction

- * DRP seeks to elicit reductions in consumption by end-users of electricity through properly designed monetary incentives
- * Questions to answer:
 - * How do users respond to monetary incentives for reduction?
 - * How can this reduction be measured?
 - * How heterogeneous are users in their responses?
 - * Are there levers other than monetary incentives to elicit reductions (social comparison, peer effects, ...)?

Treatment Effect Estimation

- * Goal: Estimate the effect of a DR intervention program in California, USA
- * Smart Meter Data of ~5,000 users
- * Serviced by PG&E, SCE, SDG&E
- * Hourly Demand Response Events
- * ZIP codes for each user known

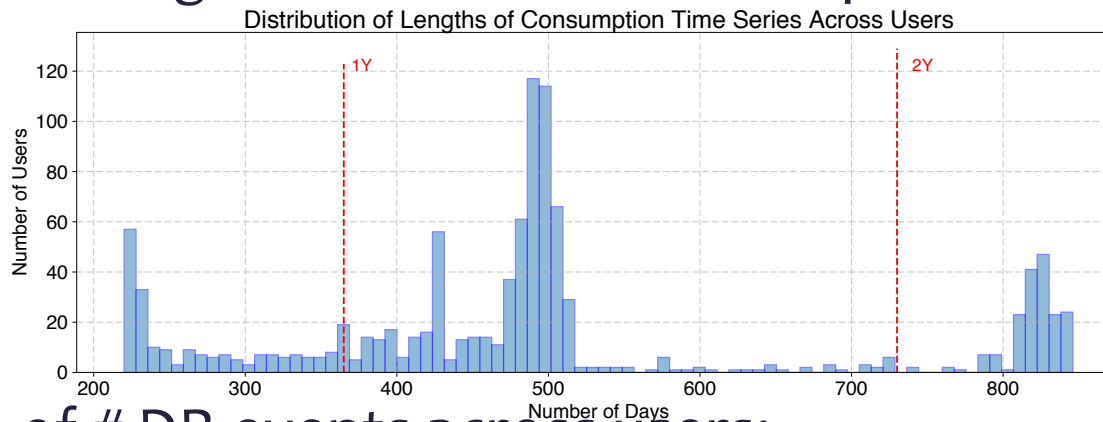


Data and Data Preparation

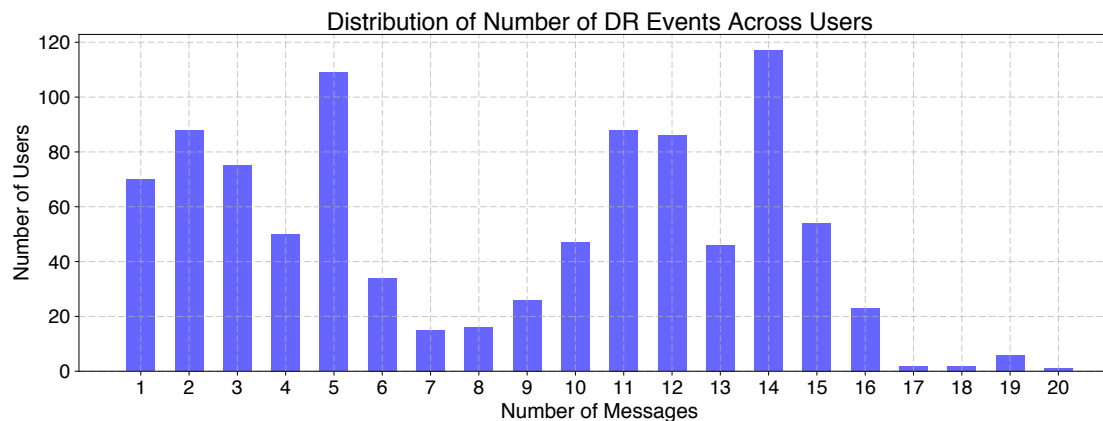
- * Remove users with
 - * ... less than 7 months of time series data for consumption
 - * ... negative consumption values (due to net energy metering)
 - * ... corrupt smart meter readings
- * 5,000 users --> 1,025 users
- * Scrape ambient air temperatures at weather stations provided by California Irrigation Management Information System (CIMIS, publicly available)
- * Linearly interpolate user-specific temperatures with Vincenty's formulae (distances on a sphere), using latitude+longitude

Summary Statistics for 1,025 “Clean” Users

- * Distribution of lengths of available consumption time series:



- * Distribution of # DR events across users:



Estimating the Counterfactual

- * Potential Outcomes Framework [Rubin, 1974]:
- * Each user $i \in \mathcal{I}$ is endowed with consumption time series $\mathbf{y}_i = \{y_{i1}, \dots, y_{i\tau}\}$ and covariates $X_i = \{\mathbf{x}_{i1}, \dots, \mathbf{x}_{i\tau}\}$

- * Treatment and Control times:

$$\mathcal{C}_i = \{t \in \mathbb{T} \mid D_{it} = 0\}$$

$$\mathcal{T}_i = \{t \in \mathbb{T} \mid D_{it} = 1\}$$

- * $D_{it} \in \{0, 1\}$ is treatment indicator

- * Treatment and control data:

$$\mathcal{D}_{i,t} = \{(\mathbf{x}_{it}, y_{it}) \mid t \in \mathcal{T}_i\}$$

$$\mathcal{D}_{i,c} = \{(\mathbf{x}_{it}, y_{it}) \mid t \in \mathcal{C}_i\}$$

Estimating the Counterfactual (cont'd.)

- * One-sample estimate of treatment effect:

$$\beta_{it}(\mathbf{x}_{it}) = y_{it}^1(\mathbf{x}_{it}) - y_{it}^0(\mathbf{x}_{it}) \quad \forall i \in \mathcal{I}, t \in \mathbb{T}$$

- * User-specific Individual Treatment Effect (ITE):

$$\beta_i := \mathbb{E}_{\mathcal{X}_i} \mathbb{E}_{t \in \mathcal{T}} [(y_{it}^1 - y_{it}^0) \mid \mathbf{x}_{it}] = \frac{1}{|\mathcal{T}_i|} \sum_{j \in \mathcal{T}_i} (y_{ij}^1 - y_{ij}^0)$$

- * Unconfoundedness of Treatment Assignment Mechanism:

$$(y_{it}^0, y_{it}^1) \perp D_{it} \mid \mathbf{x}_{it} \quad \forall i \in \mathcal{I}, t \in \mathbb{T}$$

- * Average Treatment Effect on the Treated (ATT):

$$\text{ATT} = \mathbb{E}_{i \in \mathcal{I}} [\beta_i] = \frac{1}{|\mathcal{I}|} \sum_{i \in \mathcal{I}} \frac{1}{|\mathcal{T}_i|} \sum_{t \in \mathcal{T}_i} (y_{it}^1 - y_{it}^0)$$

Estimating the Counterfactual (cont'd.)

- * Fundamental Problem of Causal Inference [Holland, 1986]:

$$y_{it} = y_{it}^0 + D_{it}(y_{it}^1 - y_{it}^0) \quad \forall t, \forall i \in \mathcal{I}$$

- * Estimate counterfactuals with outcome model:

$$y_{it} = f_i(\mathbf{x}_{it}) + D_{it} \cdot \beta_{it}(\mathbf{x}_{it}) + \varepsilon_{it}$$

- * Fit conditional mean function on control data $\mathcal{D}_{i,c}$
- * Estimate counterfactual by evaluating $\hat{f}_i(\mathbf{x}_{it})$, $t \in \mathcal{T}_i$
- * Regression models used:
 - * Ordinary Least Squares Regression (+L1, L2 penalized)
 - * K-Nearest Neighbors Regression
 - * Decision Tree Regression + Random Forest Regression

Nonparametric Estimation

* Naive differences in means between treatment outcomes and estimated counterfactuals is highly sensitive to outliers

* Robust estimation of treatment effect with Hodges-Lehmann Estimator:

$$z_{it} = y_{it}^1 - \hat{y}_{it}^0, \quad t \in \mathcal{T}_i$$

$$\mathcal{Z}_i := \{(z_{i\mathcal{T}[t]} + z_{i\mathcal{T}[u]})/2 \mid 1 \leq t \leq u \leq |\mathcal{T}_i|\}$$

$$\hat{\beta}_i = \text{median}(\mathcal{Z}_i)$$

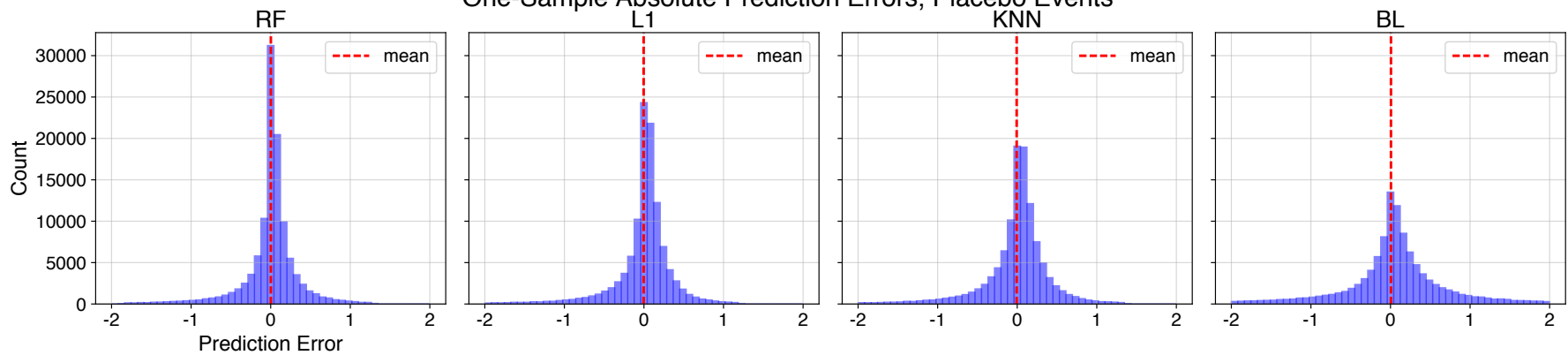
* Hodges-Lehmann Estimate is associated with Wilcoxon Signed Rank Test. Can construct coverage probabilities for confidence intervals of $\hat{\beta}_i$ and p-values for

$$H_0 : \hat{\beta}_i = 0, \quad H_1 : \hat{\beta}_i \neq 0$$

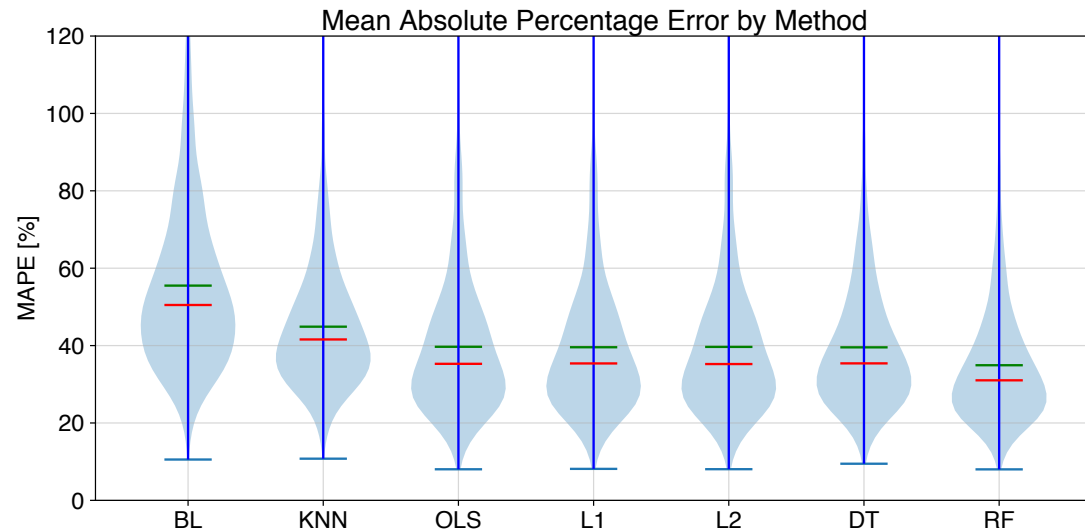
Simulation Results – Control and Semisynthetic Data

* One-Sample Prediction Errors:

One-Sample Absolute Prediction Errors, Placebo Events



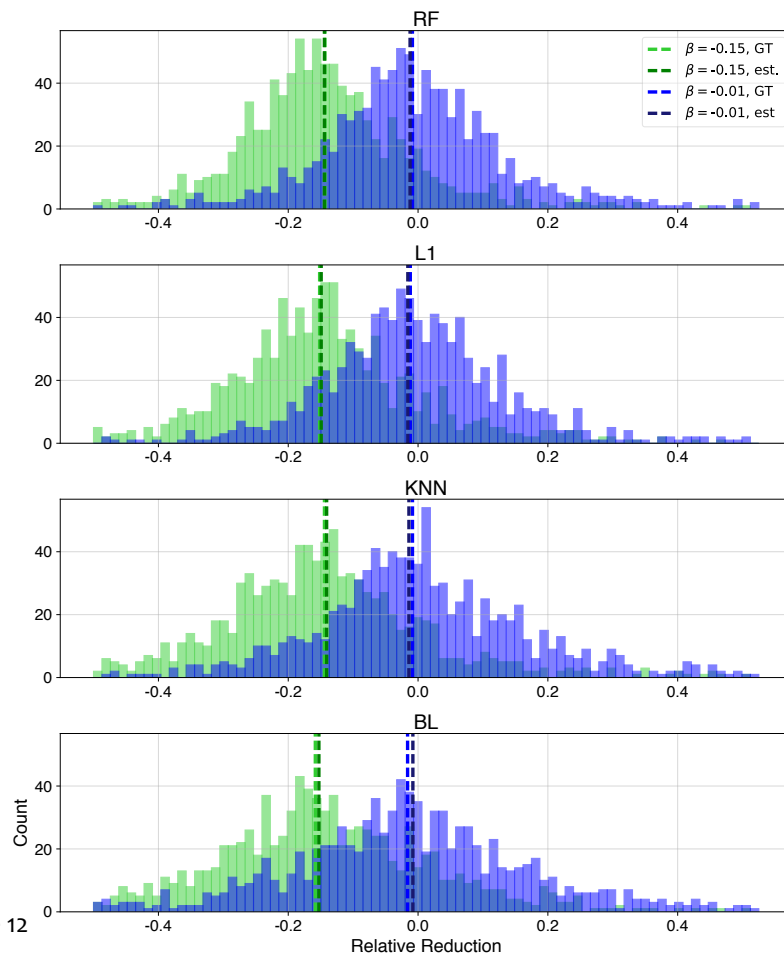
* Mean Absolute Percentage Error:



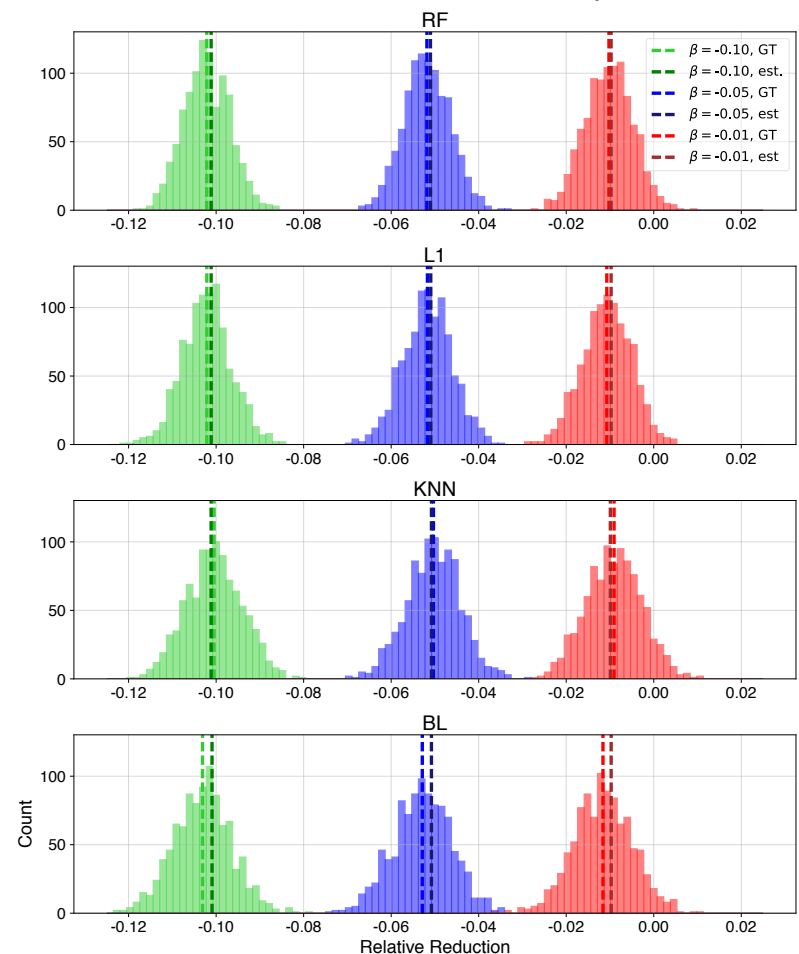
Simulation Results – Control and Semisynthetic Data (cont'd.)

* Simulate user responses on control data, then recover responses

Ground Truth ITEs vs. Estimated ITEs on Semisynthetic Data

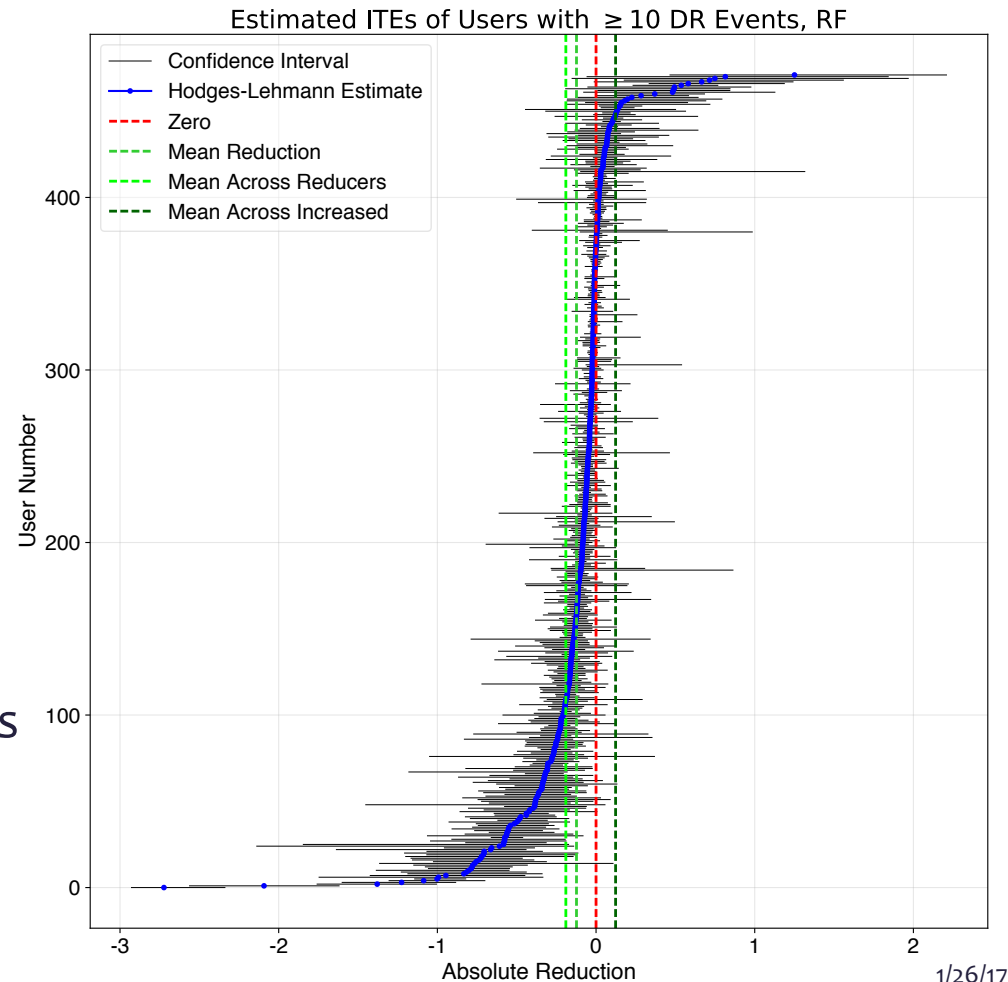


Ground Truth ATTs vs. Estimated ATTs on Semisynthetic Data



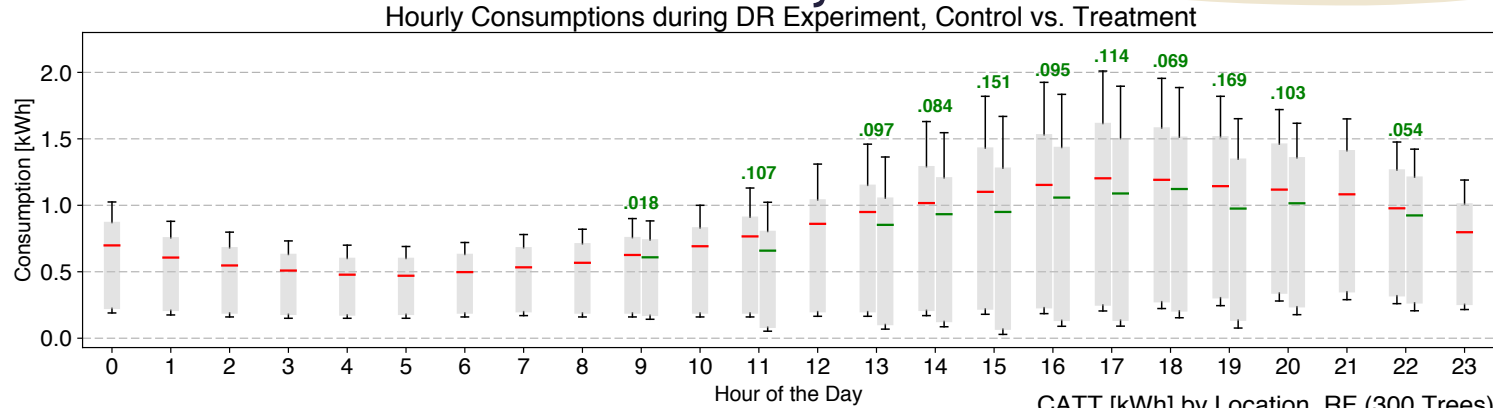
Simulation Results – Treatment Data

- * Estimates on 469 users with at least 10 DR events:
- * 78.6% of users reduce consumption
- * ATT estimate: -0.12 kWh or 10.5% of mean consumption
- * Conditional on reducers: -0.19 kWh or 15.3% of mean
- * For 90% significance level:
 - * 32.8 % significant reducers
 - * 45.8% non-significant reducers
 - * 19.9% non-significant increasers
 - * 1.5% significant increasers

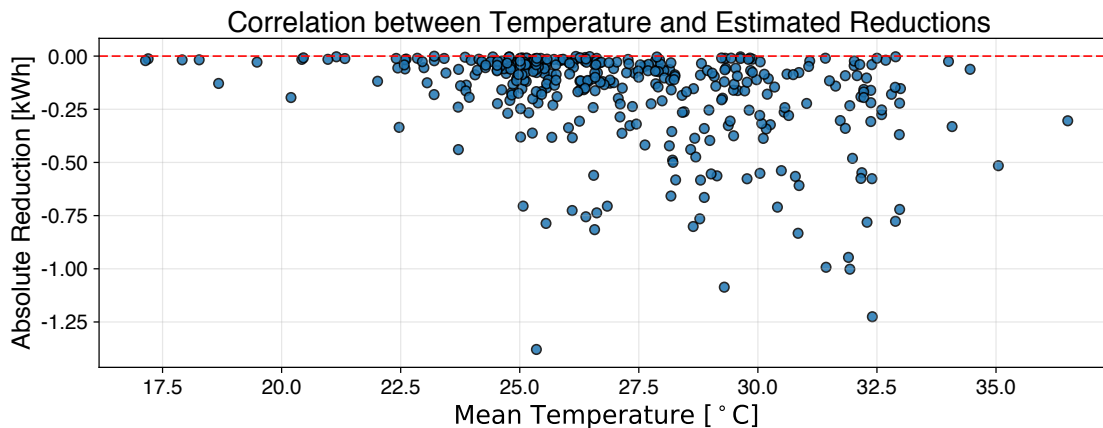


Simulation Results – Treatment Data (cont'd)

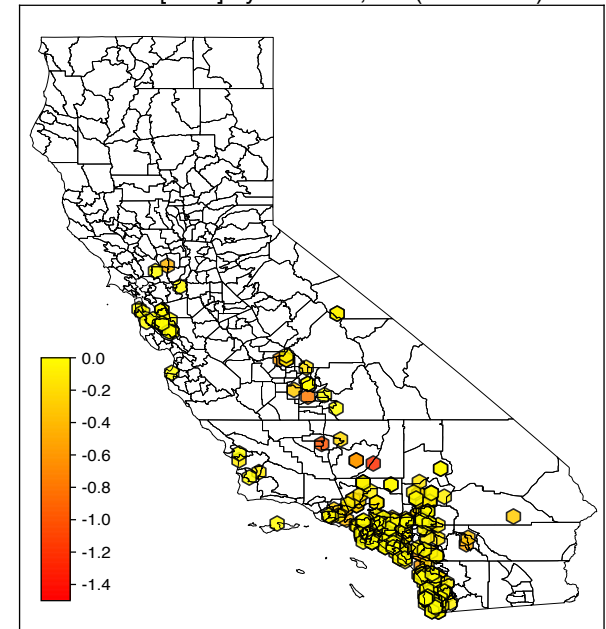
* Conditional ATT on Hour of the Day:



* Conditional ATT on Geography:



CATT [kWh] by Location, RF (300 Trees)



Discussion & Conclusion

- * Estimated Treatment Effects of a Residential Demand Response Program in California
 - * 10.5% reduction / 0.12 kWh per event and user
- * **Next steps:**
 - * Randomized Control Trial (RCT) as an experimental “gold standard” to verify/falsify estimated reductions
 - * Analyze heterogeneity of treatment population with respect to:
 - * Extent of home automation
 - * Social effects (e.g. teams of users, moral suasion)
 - * Targeting the “right” users to maximize DRP profit
 - * Mechanism Design formulation for DR elicitation
 - * Exploration of DRP – Market Interaction: Profit-maximizing bids?



THANK YOU!
QUESTIONS?