



Fault and Attack Tolerant Control - Power Systems

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Power systems background

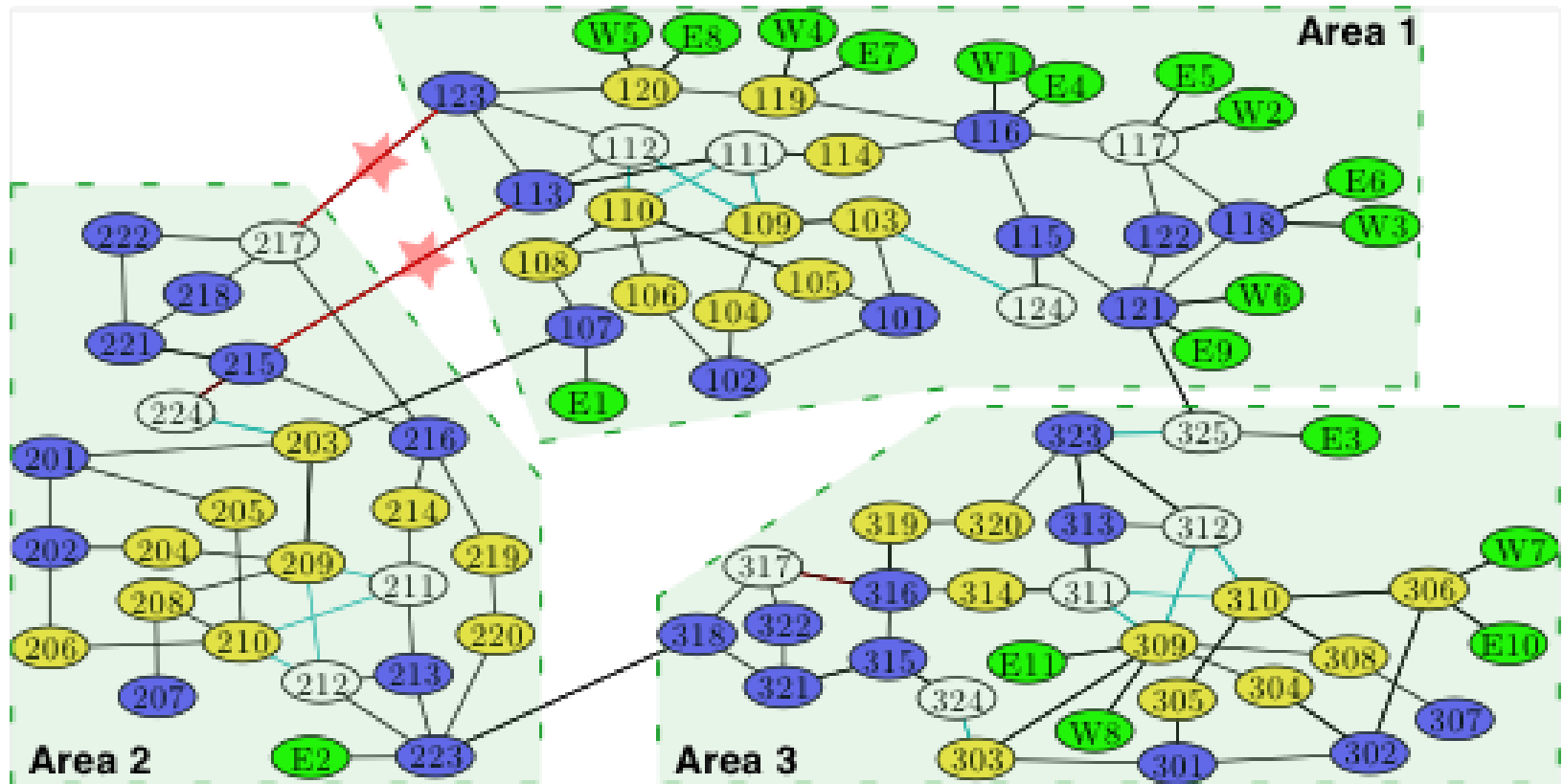
- * Current paradigm: preventive control.
 - * N-1 criterion: operate so system can survive largest *credible* event.
- * Future: corrective control.
 - * Use controllable resources to steer the system through (possibly unanticipated) events.
- * Our focus: cascade mitigation.
 - * Assume the system is transiently (10 second timeframe) stable.
 - * Exploit thermal inertia inherent in transmission line conductors.

Control strategy

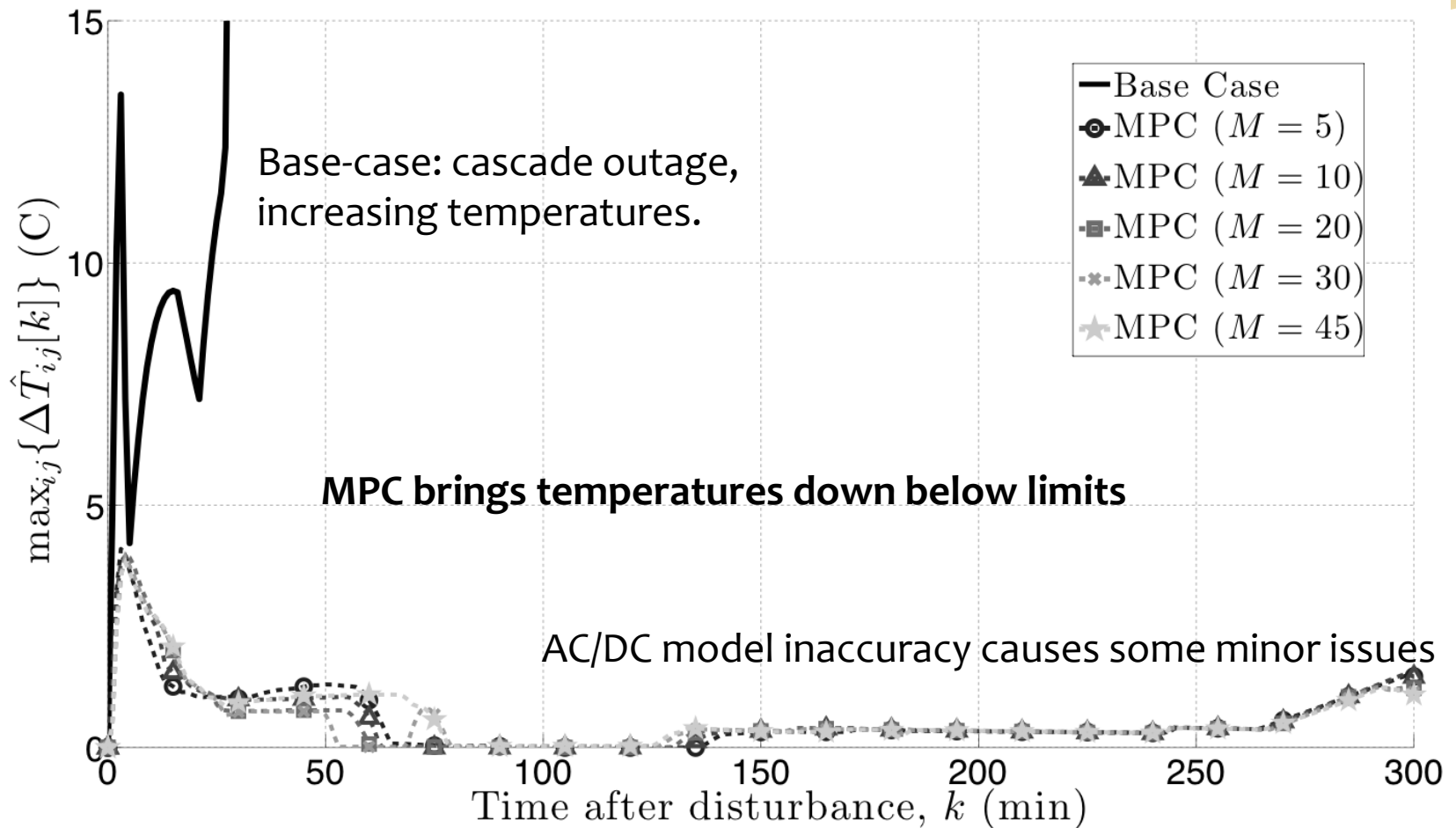
- * Use model predictive control (MPC) to:
 - * Control generation, electrical energy storage, wind-spill, FACTS, load.
 - * Subject to ramp-rate limits, physical limits.
- * Hierarchical control:
 - * Level 1: optimal power flow (with energy storage).
 - * Level 2: MPC drives to set-points determined by Level 1.
- * Model:
 - * Linear formulation, currently use “DC power flow” for network model.
 - * Convex relaxation of quadratic losses, provably tight at optimal.

Test case

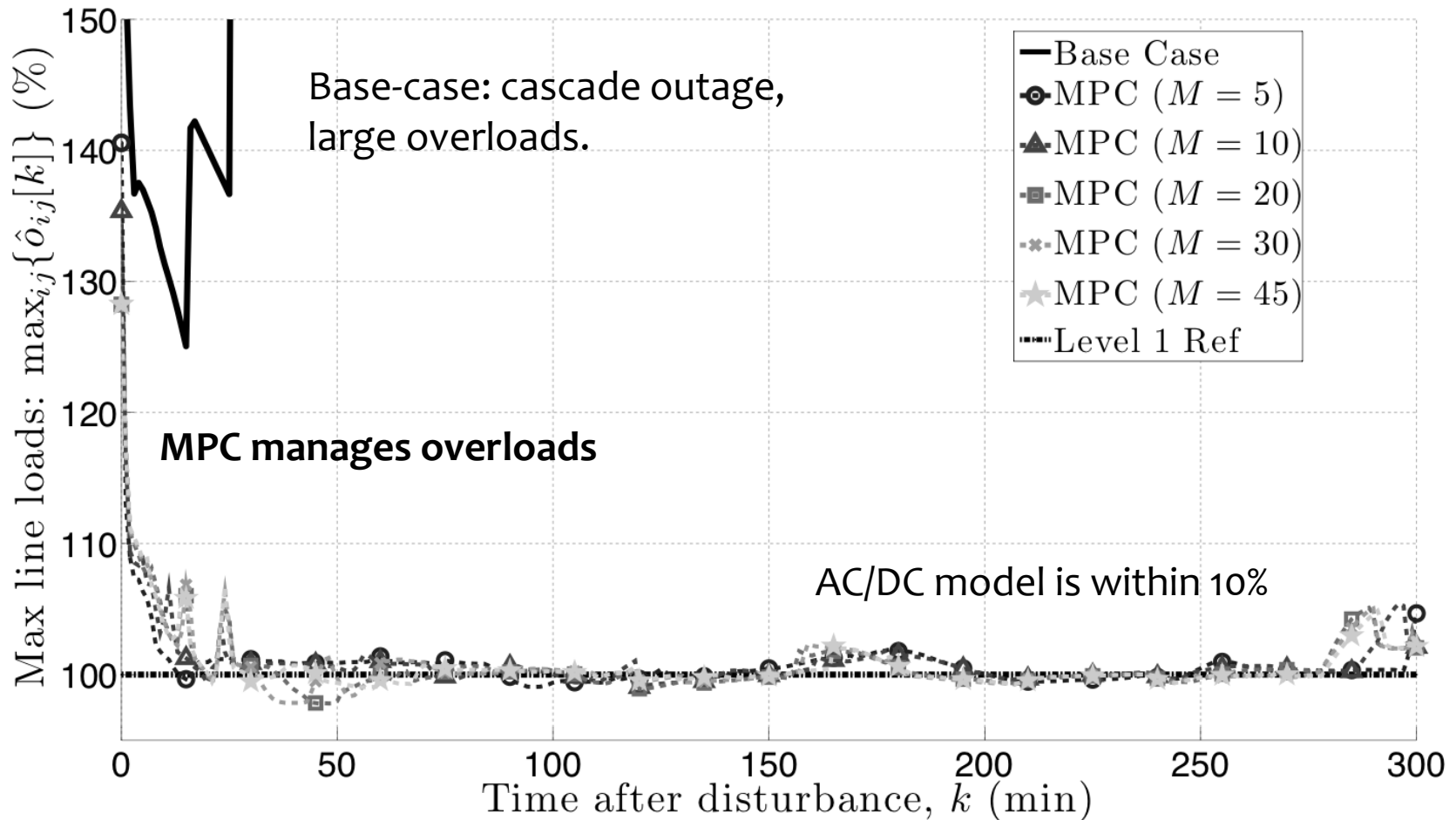
- * IEEE RTS-96 system, double-line outage.



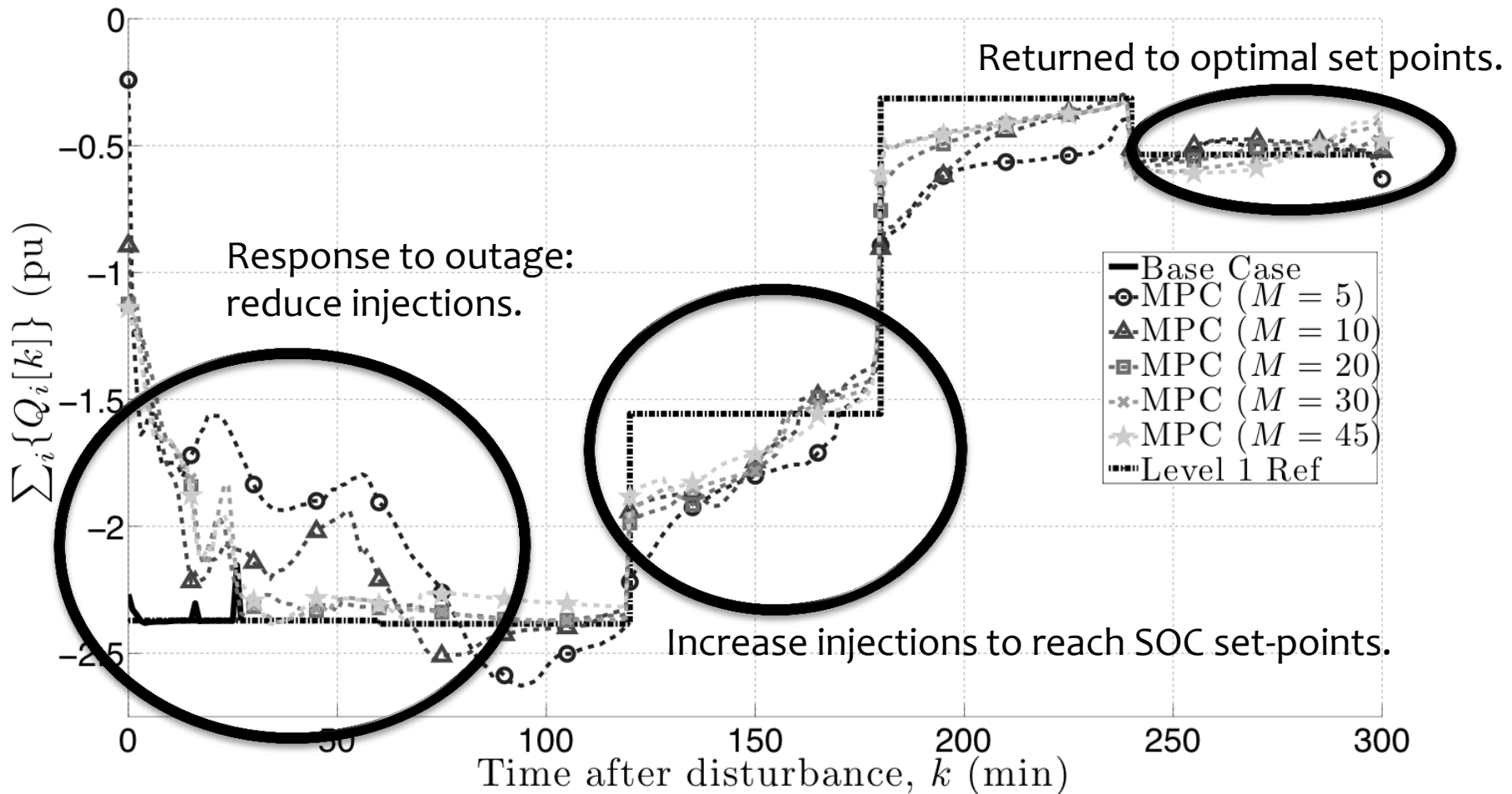
Test case: max line temperatures



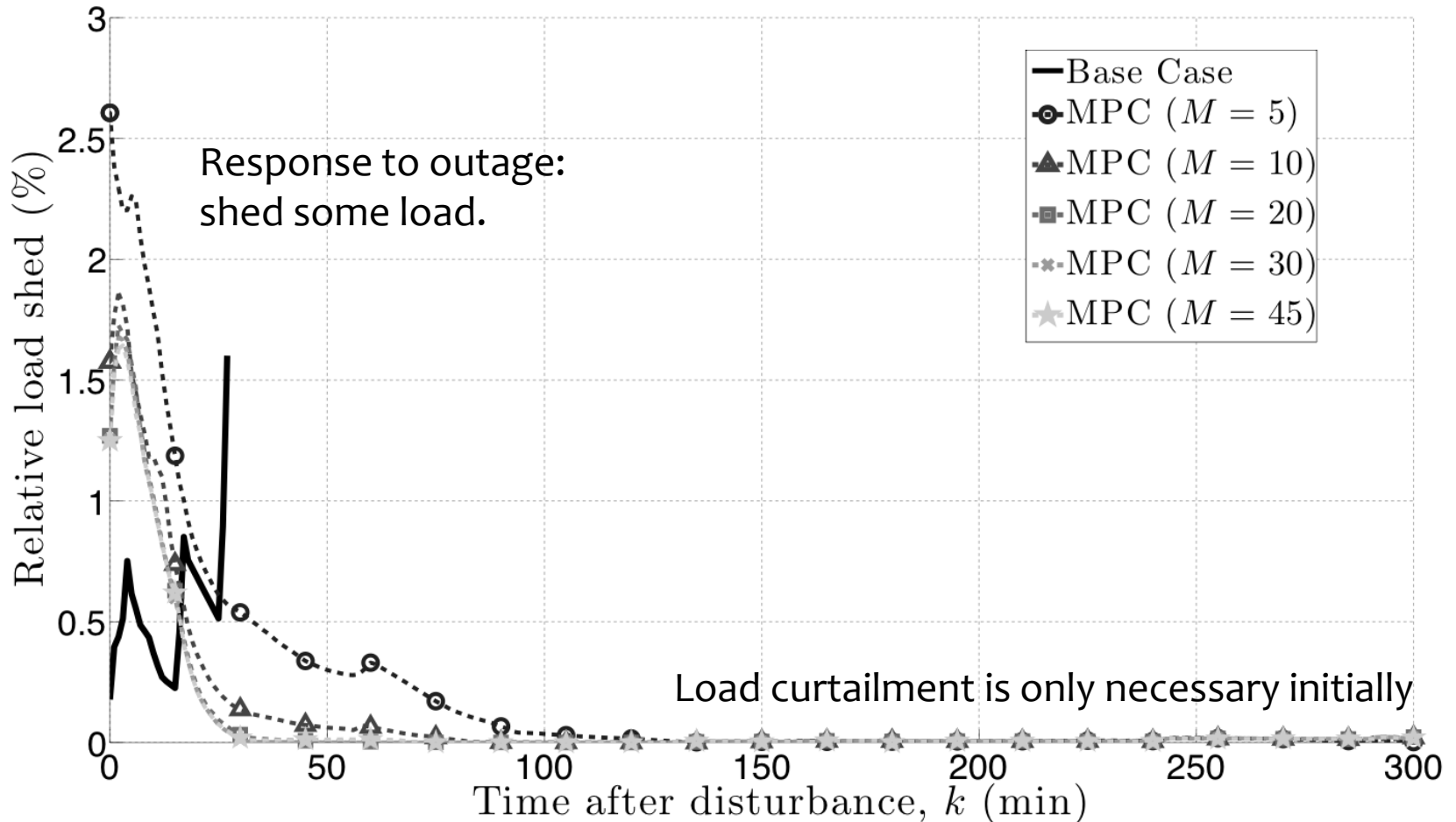
Test case: max line power overloads



Test case: aggregate storage injections



Test case: aggregate load curtailment



Test case: MPC cost

