



RC+EI for Electricity CPS:

Pooling markets, Demand management, Security analysis

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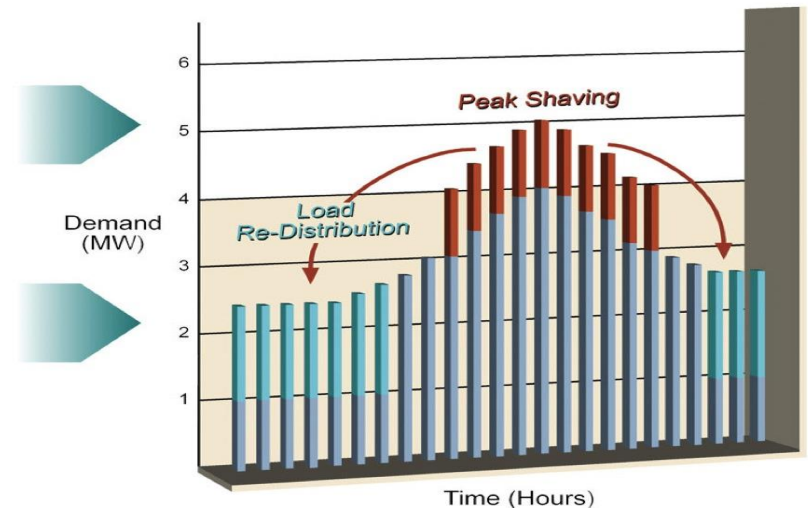
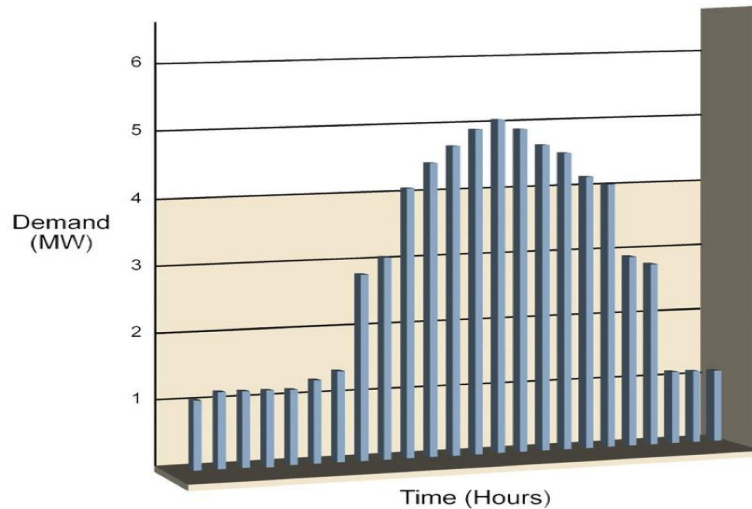


Main questions

- * How to incentivize residential consumers to partly shift/reduce demand? [*Schwartz, Amin*]
- * How to improve market outcomes for electricity pooling markets in the presence of strategic producers with private information? [*Teneketzi, Rasouli*]
- * What are the incentives for theft? How to improve security investments in a regulated environment? [*Amin, Schwartz*]
- * How to assess vulnerability of smart distribution networks and design defender (control) strategies in the face of attacks? [*Amin, Shelar*]

Project 1: Demand management

- * Reward-based demand response for electricity distribution
 - * Question: How to incentivize consumers to partly shift/reduce demand?
 - * Researchers: G. Schwartz (Berkeley), S. Amin (MIT), H. Tembine (Supélec), S. Sastry (Berkeley)



Contribution: Reward-based demand response mechanism

- * Ideas from economics of public good provisioning
- * Incentive mechanism: **Randomized reward (lottery):**
 - * user participation is voluntary
 - * expected reward of a participating user is proportional to his contribution to the total public good (total shifted demand)
 - * users and utility share risks of demand variability (in contrast to real time pricing where risk of demand fluctuations is shifted to users)
 - * each user bears risk when it is the cheapest for him
 - * both consumers and distribution utility are strictly better off using / employing the incentive mechanism

Project 2: Security against theft

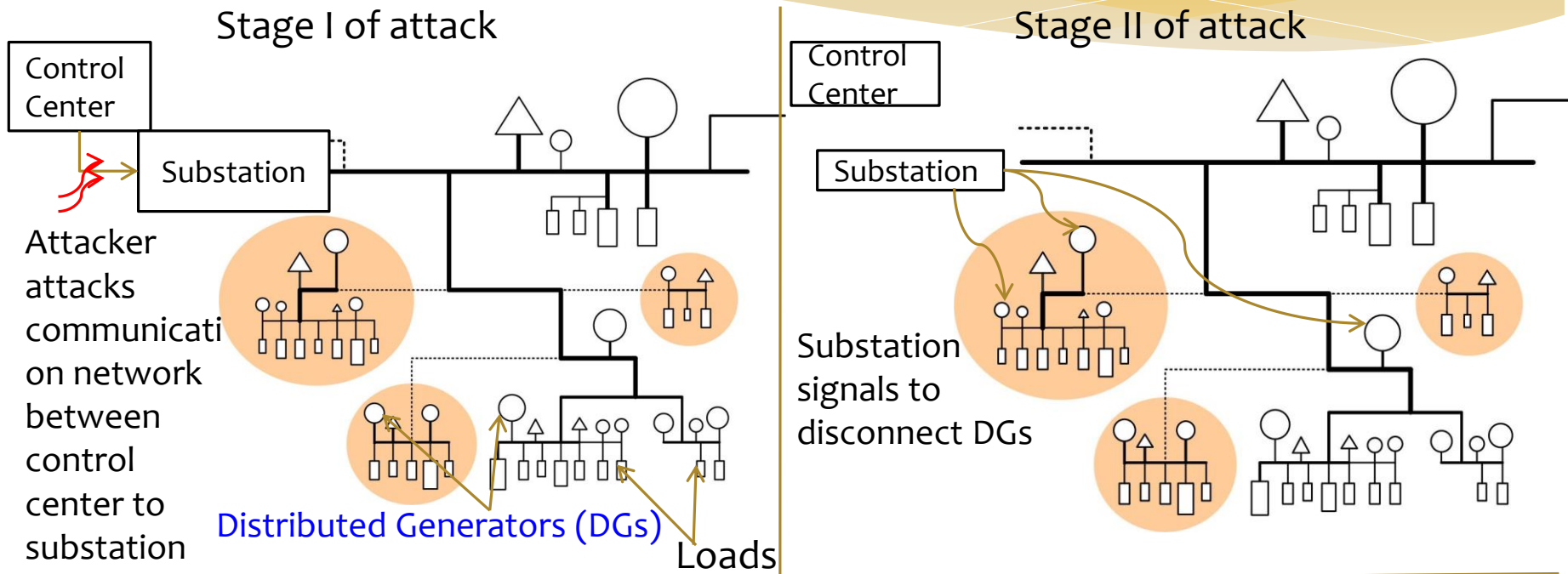
- * Theft and security in electricity distribution
 - * Question: What are the incentives for electricity theft / insecurities under regulatory constraints?
 - * Researchers: S. Amin, G. Schwartz, A. Cardenas (UT Dallas)



Contribution: Motoring and enforcement policies for theft management

- Ideas from detection theory and incentive regulation
- Persistent electricity theft in some jurisdictions, but not others. This is the first **game theoretic analysis so far!**
- Findings:
 - For certain regulatory regimes, electricity distributors make sub-optimal investment in monitoring
 - User steals less when (i) fines are higher (ii) detection probability is higher
 - Distributor invests more in monitoring when (i) costs of monitoring lower (ii) user stealing higher

Project 3: Vulnerability analysis



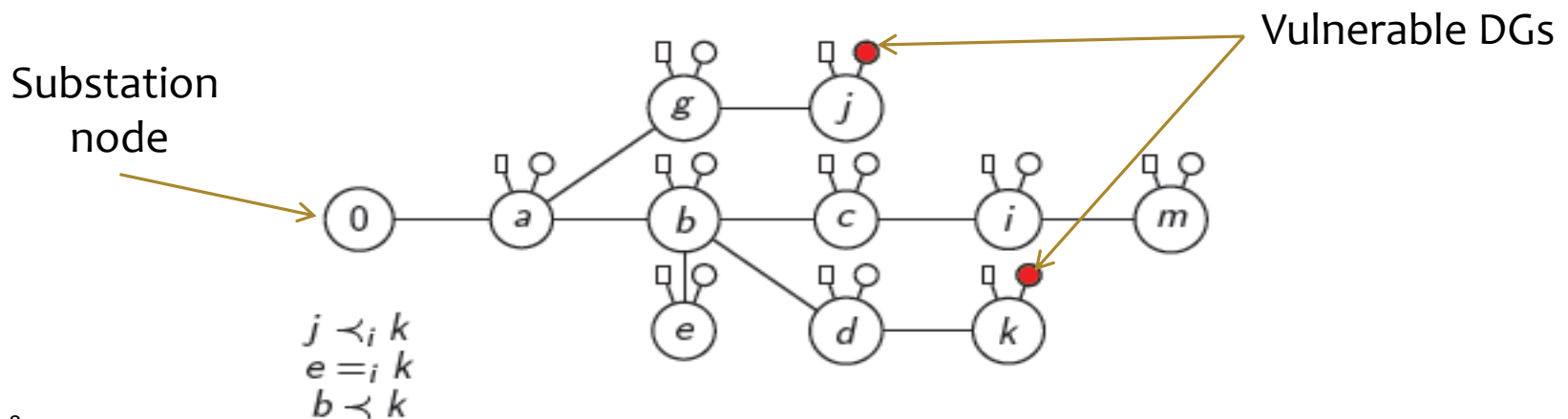
Researchers: D. Shelar and S. Amin (joint with EPRI researchers)

Approach:

- i) Model attacker's objectives of load-shedding, equipment damage.
- ii) Compute worst-case attack plans and determine optimal response.

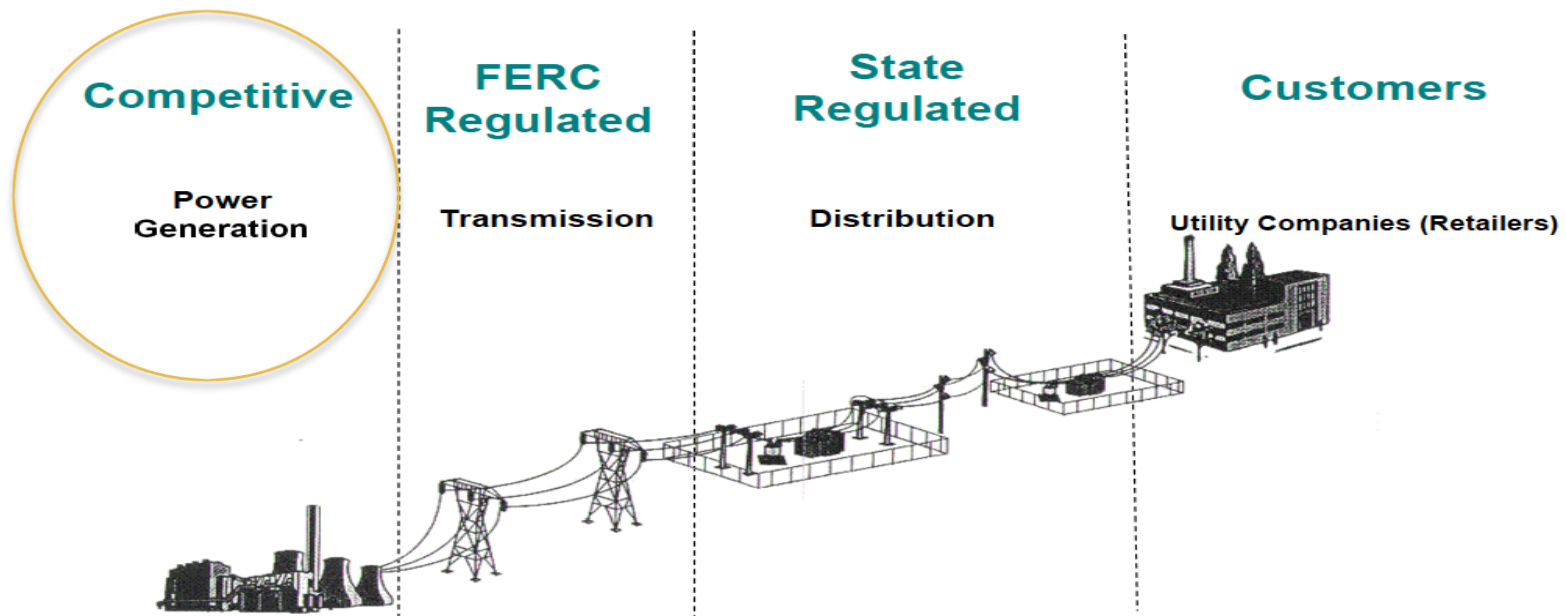
Contribution: Optimal Interdiction plans

- * Optimal interdiction plans under power control and, if needed, partial load/demand shedding strategies of defender depend on relative locations of DGs on the network
- * For a tree network with const. loads & homogenous DGs, attacker will prefer to disrupt *downstream* DGs over *upstream*.
- * Extension to dynamic loads and nonhomogeneous DGs
- * Example: DG disruption at node k will have larger effect on voltage at node i (in comparison to disruption at node j).



Project 4: Electricity pooling markets

- * Market mechanism for electricity pooling markets
- * With strategic producers possessing asymmetric information
- * Researchers: M. Rasouli and D. Teneketzis (U of Michigan)



Main features

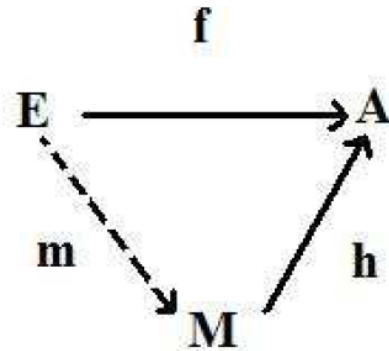
- * Technical features
 - * Largely non-storable commodity
 - * Interconnected flows
 - * Physical line limits
- * Market features
 - * Demand with low price elasticity
 - * Supply limited by generators' capacity
- * Pooling market: Independent System Operator (ISO), a non-profit entity, running the market

Current market: Supply function model

- * Producers bid price-production curves to the ISO
- * ISO runs uniform /discriminatory price auction; clears the market
 - * Example: California ISO, MISO, PJM, British Markets
- * Challenges: Producers may manipulate the market because of
 1. their strategic behavior
 2. private information: production cost function
 3. => markets power due to oligopolistic nature of industry and technical/market features mentioned before
 - * Example: 2000 California electricity crisis

Contribution: Novel market mechanism

- * Mechanism for electricity pooling market that implements the optimal social welfare correspondence in Nash equilibrium.



- * The mechanism is
 - * price efficient (price at equilibrium is marginal cost of production),
 - * individually rational,
 - * budget balanced.
- * Every producer reports one price and one production value.

Producer's model

- * Strategic and self-profit maximizers
- * Fixed generation capacity $x_i > 0, i = 1, 2, \dots, N$ [common knowledge]
- * Private production cost function $C_i(e_i), i = 1, 2, \dots, N$, where $C_i(0) = 0, C'_i(e_i) > 0, C''_i(e_i) > 0$.
- * Producer i 's utility function:

$$u_i(e_i, t_i) = -C_i(e_i) + t_i$$

for e_i the energy produced by i and t_i the amount of money producer i receives for the energy he produces

Demand model

- * Elastic [inelastic demand presented by M. Rasouli in Young Researcher Talk]
- * Aggregate demand with utility $u_d(D)$, the benefit of the consumers' society from
- * consuming energy D , as common knowledge,
 $u_d(0)=0, u'_d(D)>0, u''_d(D)<0$
- * The consumers' total utility:

$$u_d(D) - \sum t_i$$

Centralized problem

- * Centralized problem for elastic demand

$$\begin{aligned} \max_{e_i, i \in I} \quad & u_D\left(\sum_{i \in I} e_i\right) - \sum_{i \in I} C_i(e_i) \\ \text{s.t.} \quad & 0 \leq e_i \leq x_i \end{aligned}$$

- * Convex problem with unique solution
- * Corner solution, $e_i^* = 0$ for all i is possible (e.g., expensive production)

Mechanism for elastic demand

- Message space

$$\mathcal{M}_i := [0, x_i] \times \mathcal{R}_+, m_i = (\hat{e}_i, p_i)$$

- Allocation Space

$$\mathcal{A}_i := [0, x_i] \times \mathcal{R}, a_i = (e_i, t_i)$$

- Outcome function $h : \mathcal{M} \rightarrow \mathcal{A}$

$$h(m) = (e, t) = (e_1, \dots, e_N, t_1, \dots, t_N)$$

$$t_i = t_{i,1} + t_{i,2} + t_{i,3}.$$

paid by the demand to producer i

collected by ISO from producers to align individual incentives with social welfare

distributed among producers by ISO to achieve budget balance among producers

Our mechanism vs supply function market

- * In proposed mechanism, producers send only one point of their supply function (\hat{e}_i, p_i)
- * At equilibrium, the proposed price will be the same across producers, p and is truthfully reported, i.e.,

$$p^* = C'_i(\hat{e}^*_i) \quad \text{if} \quad 0 \leq \hat{e}^*_i \leq x_i$$

- * Proposed mechanism induces the optimal social welfare in NE, while the SFM does not necessarily.

At equilibrium

- * EXISTENCE OF NE - The game induced by the mechanism has at least one and at most two NE.
- * TRIVIAL NE - There is always a Nash equilibrium with $m^*_i = (0, 0)$, for all i , that is, no production and no payment.
- * NE IMPLEMENTATION - The second NE exists *iff* the centralized problem has interior solution; for this NE, the dispatch of electricity will correspond to the centralized solution.
- * PARETO DOMINANCE - In case of two NE, the non-trivial NE Pareto dominates the trivial NE.

Properties of mechanism

- * The game induced by the mechanism is
 - * individually rational
 - * budget balance
 - * implements socially optimal outcome in NE
 - * price efficient

$$\begin{aligned}p_i^* &= p_{i+1}^* &= p^* \\p^* &= u' \left(\sum_{i \in I} e_i^* \right) \\t_i^* &= p^* e_i^* \\ \frac{\partial t_i}{\partial e_i} \Big|_{m^*} &= p^* .\end{aligned}$$

Concluding remarks on Project 4

- * Mechanism overview
 - * Pooling market with N strategic producers and 1 non-strategic demand.
 - * Producers are strategic with private information and exercise market power
 - * We designed a mechanism that implements optimal social welfare under Nash equilibrium concept.
 - * The mechanism is individually rational, price efficient and budget balance.
 - * Every producer report's one price and one production value.
 - * Price at equilibrium is marginal cost of production.
- * Implementation of the mechanism
 - * Implementation of the mechanism requires iterative exchange of messages
 - * We have adopted mass-action interpretation of NE, for which the tâtonnement process, m , of message exchange to converge to equilibrium is unknown.