



# Solving Large-Scale Multiperiod OPF Problems Using an AC-QP Algorithm

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# Outline

- \* Introduction
  - \* Multiperiod Optimal Power Flow (OPF) Problem
- \* AC-QP OPF Solution Method
- \* Improved Initialization with an SOCP Relaxation
  - \* An Illustrative Example
- \* Conclusions

# General Optimal Power Flow (OPF) Problem

$\forall t \in \mathcal{T}$ :

$$\min C(P_g(t)) \leftarrow$$

(Quadratic) Cost of  
Conventional  
Generation

subject to:

$$g(x_t) \leq 0 \leftarrow$$

Operational Limits

$$h(x_t) = 0 \leftarrow$$

(AC) Power  
Flow Equations

# Modifications to Traditional OPF Problems

- \* Wind generation
  - \* Zero-cost generators
- \* Storage
  - \* Nonideal efficiencies
  - \* Linear state of charge dynamic equations

$\forall t \in \mathcal{T}$ :

$$b(t+1) = b(t) + T_s \eta_c r_c(t) - \frac{T_s}{\eta_d} r_d(t)$$

$$b(T+1) = b^{term}$$

# Storage $\rightarrow$ Multiperiod OPF

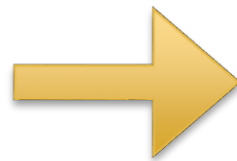
$\forall t \in \mathcal{T}$ :

$$\min C(P_g(t))$$

subject to:

$$g(x_t) \leq 0$$

$$h(x_t) = 0$$



$$\min \sum_{t \in \mathcal{T}} C(P_g(t))$$

subject to:  $\forall t \in \mathcal{T}$

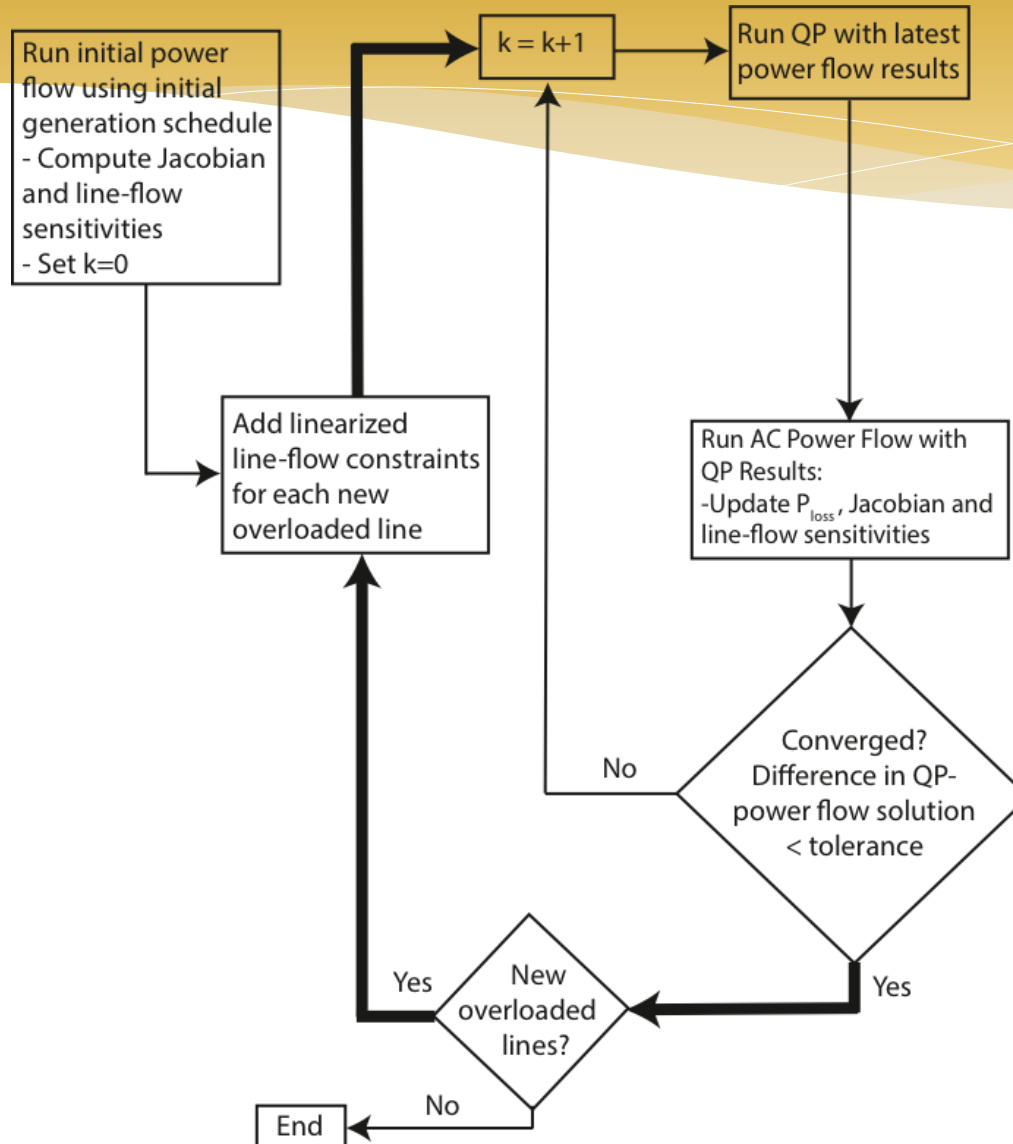
$$g(x_t) \leq 0$$

$$h(x_t) = 0$$

# Overview of OPF Solution Methods

1. Quadratic program (QP) formulation, separate AC power flow to update losses (**AC-QP OPF**)
2. Quadratic program (QP), DC OPF
  - Piecewise-linear losses formulation
3. Convex Relaxations
  - *Semidefinite program (SDP)*
  - *Second order cone program (SOCP)*

# AC-QP Algorithm Overview

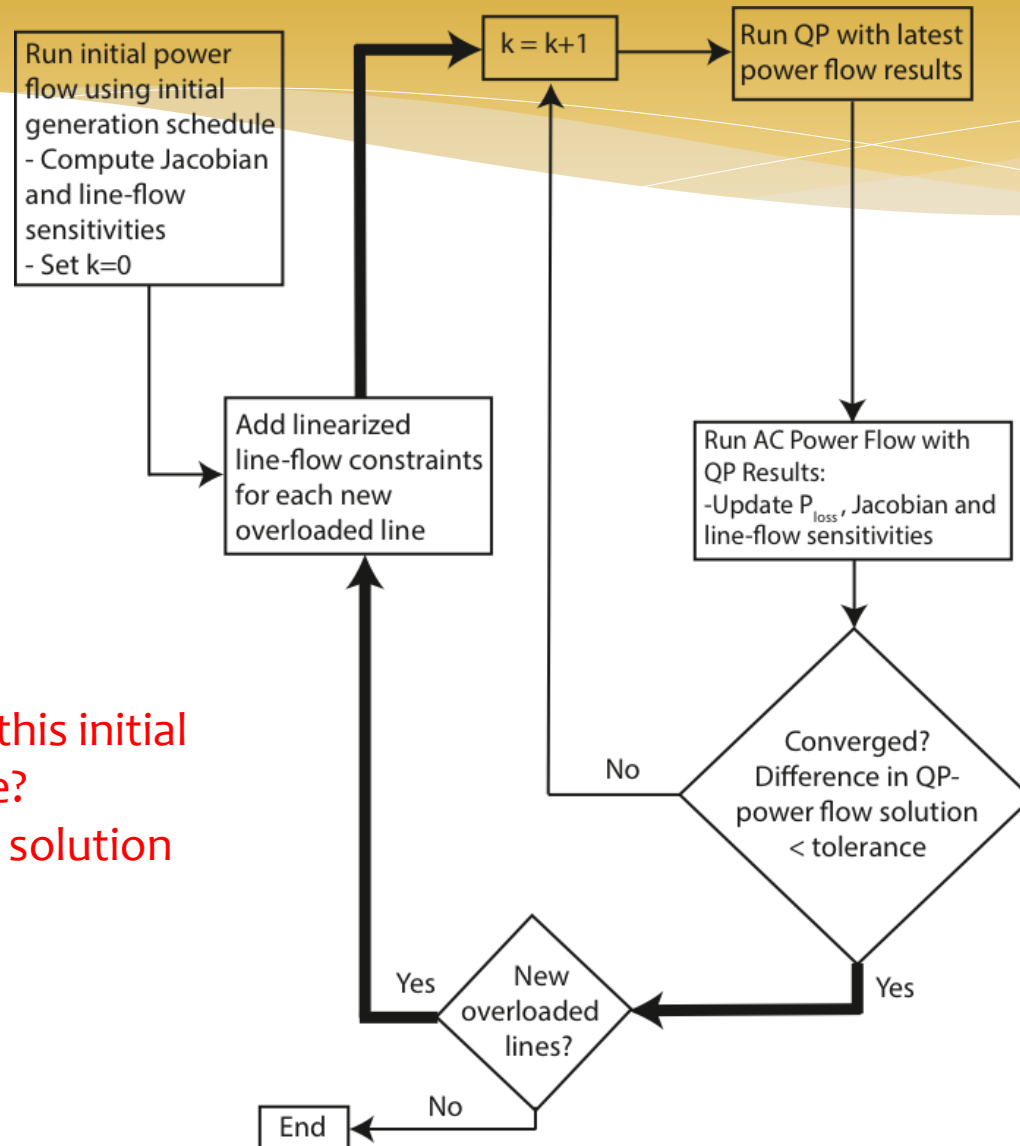


# Possible Challenges of the AC-QP OPF Method

- \* Local minima
- \* Assessing quality of solution
- \* Guarantee of convergence
- \* Convergence rate
  - \* Execution time sufficiently fast for real-time applications?
  - \* Timing results depend on the number of QP-power flow iterations.



# Basic Algorithm Overview



1. How do we choose this initial generation schedule?
2. How sensitive is the solution to this choice?

# Some Possible Initialization Methods

1. MatPower test case description (or other network description)
  - Assume storage & wind are initially unused.
2. DC-OPF
  - Losses are approximated as 3% of total load at each bus, including both demand & storage charging.
  - Assume voltage magnitudes are those given in the test case description.
3. SOCP Relaxation
  - Collaboration with Dan Molzahn (Argonne National Laboratory)

# Idea: SOCP + AC-QP

## SOCP

- \* In practice, scales well for large networks & moderately long optimization horizons
- \* When tight, gives globally optimal solution
  - \* No guarantee of being tight
- \* Lower bound of globally optimal objective
- \* No guarantee of AC-feasible solution

## AC-QP

- \* AC power flow & large QP's both scale well for large networks and long horizons
- \* May result in locally optimal solution
- \* No guarantee of quality of solution
- \* AC feasible solution produced
- \* No guarantee of convergence

# An Illustrative Example

- \* 4-hour horizon, 30-minute sampling time → 8 time steps
- \* Storage at 10% of nodes in each network
- \* 60-70 wind nodes added to each network
- \* Improved quality of the AC-QP solution (% Cost Difference from SOCP Lower Bound):

<b>Test Network</b>	<b>Case Description Init.</b>	<b>DC-OPF Init.</b>	<b>SOCP Init.</b>
PI-2383wp	0.30	0.80	0.22
PEGASE-2869	0.52	0.43	0.26
PL-3120sp	0.31	0.30	0.30
WECC	–	–	0.02

# Example (Cont.)

- \* Improved convergence rate (# QP-Power Flow Iterations):

Test Network	Case Description Init.	DC-OPF Init.	SOCP Init.
PL-2383wp	8	5	4
PEGASE-2869	16	8	4
PL-3120sp	7	7	4
WECC	–	–	5

- \* Improved solution time (Seconds):

Test Network	Case Description Init.	DC-OPF Init.	SOCP Init.
PL-2383wp	90	74	64
PEGASE-2869	240	146	84
PL-3120sp	106	121	80
WECC	–	–	150

# Conclusions

- \* New use of an SOCP relaxation
- \* Method demonstrated on realistically large networks with storage and wind
- \* Shown cases where the SOCP relaxation...
  - \* Achieves significant execution time & convergence improvements
  - \* Prevents the AC-QP OPF from reaching local optimum
  - \* Gives a lower bound to assess quality of solution
  - \* Provides an initial operating point to run AC power flow where other methods fail
    - \* Useful for actual network planning cases

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Thank You, Questions?