

Coupled Cascading Failure in Energy CPS: Modeling, Prevention, and Restoration

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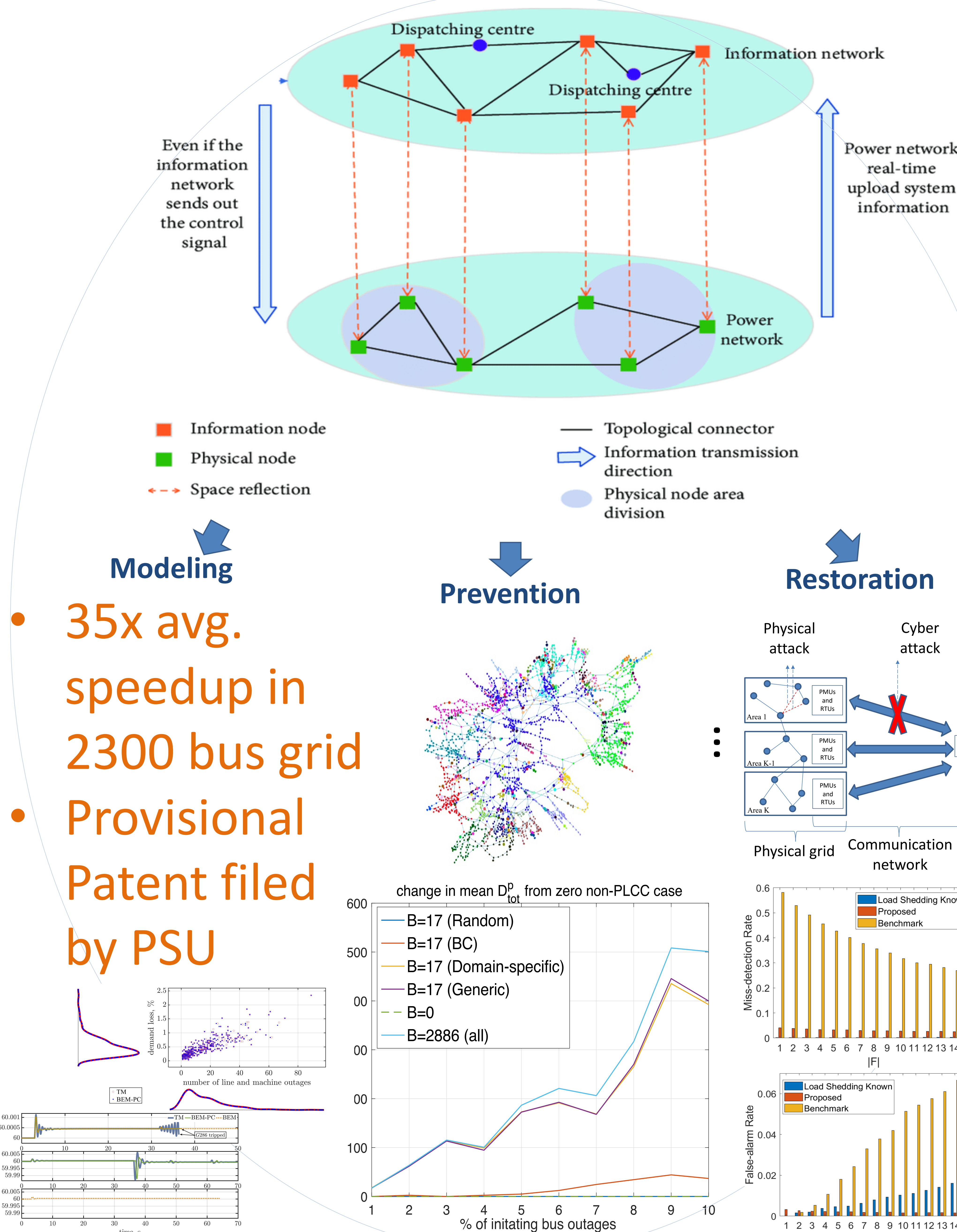
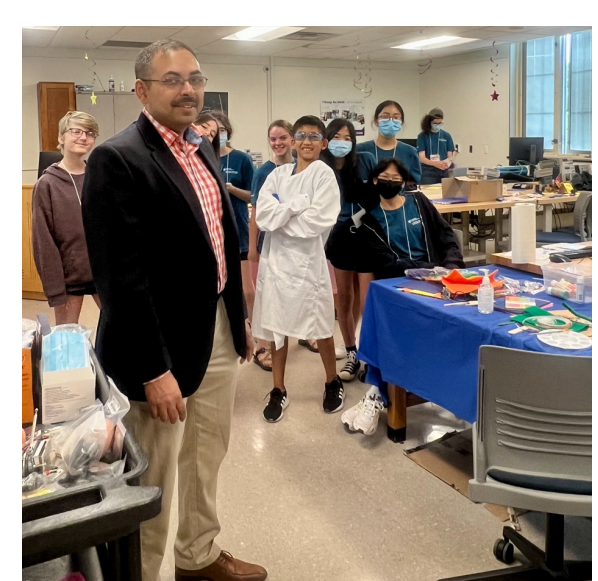
Challenge:

- Modeling:**
 - Dynamic models are accurate, but statistical analysis impossible due to computational burden
- Prevention:**
 - Mitigating cascade by generation rescheduling considering stability limits and uncertainty in controllability and observability
 - Preventing outages due to cyber-physical attacks via secured PMU
- Recovery:**
 - Resolving uncertainty about failure locations due to lack of information from sensors

Broader Impact: Preventing cascading failures in the electrical energy CPS can save a significant number of customer-hours of lost electricity service, billions of dollars of loss in economy.

Outreach:

APOGEE Camp CSE Girl's Camp



Solution:

- Modeling:** A new approach for fast cascading failure simulation in dynamic models of power systems – Backward-Euler method with predictor-corrector (BEM-PC)
 - Average 35x speedup in 2383 bus Polish System
- Prevention:** Allocating preventive resources to mitigate impact
 - placing limited non-PLCC links to maximize load served after failure
 - placing fewest secured PMUs to prevent outages under CCPA
- Recovery:** LP-based failure localization algorithm with verifiable correctness under islanding

Scientific Impact:

- Modeling:** CPSs with complex dynamic models of the physical layer can use BEM-PC
- Prevention:** Economic allocation of resources (non-PLCC links, secured PMUs) to maximize observability and minimize lost service
- Recovery:** Estimating unobservable state variables and topology under islanding